OCD-ARTESIA MAR 10 2009 **UNITED STATES** Form 3160- 5 FORM APPROVED DEPARTMENT OF THE INTERIOR (August, 2007) OMB No 1004-0137 **BUREAU OF LAND MANAGEMENT** Expires July 31, 2010 Lease Senal No SUNDRY NOTICES AND REPORTS ON WELLS NMNM29271 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit of CA Agreement Name and/or No SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well Oil Well X Gas Well Well Name and No Other Name of Operator Horsetail Federal Gas Com #1 Marbob Energy Corporation 9 API Well No 3a Address Phone No (mchude area code) PO Box 227 30-015-32556 (575) 748-3303 Artesia, NM 88211-0227 10 Field and Pool, or Exploratory Area 1 Location of Well (Loctage Sec. 1, R, M. or Survey Description) Scoggin Draw; Morrow (Gas) 11 County or Parish, State 710 FSL 660 FEL, Sec. 10-T18S-R27E, Unit P Eddy County, NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Deepen Water Shut-off Acidize Production (Start/Resume) Altering Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection X Plug Back Water Disposal 13 Describe Proposed of Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Marbob Energy Corporation proposes to perforate, acidize, test & possibly frac the Atoka Sand zone as follows: Set CIBP + 35' cmt @ 9725'. Atoka Sand 9262' - 9276' (45 shots) 750 gal NE Fe 7 1/2% HCl Morrow acid Notify BLM within 5 days (as per AFTER RECOMPLETION AND TESTING 43CFR3162.4-1(c)) of well being placed PLEASE SUBMIT 3160-4 COMPLETION

REPORT FOR THE A Toka Sand INTERVAL(S) WITHIN 30 DAYS

back on production.

14 Thereby certify that the foregoing is true and correct.		
Name (Printed Typed)	1	
Diana / Briggs	Title	Production Manager
Signature Summer	Date	March 3, 2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by /s/ JD Whitlock Jr	Tille 18 PET	Date 3/10/09
Conditions of approval, if any are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations the		
Fitta 18 U.S.C. Saction 1001 AND Title 43 U.S.C. Saction 1212, molecular community and a second seco		

Section 1001 AND Title 43 U.S. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction