

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
MAR 17 2009

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NMLC028755A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP America Production Company		7. If Unit of CA/Agreement, Name and/or No. NMNM70925X
3a. Address P. O. Box 1089 Eunice, New Mexico 88231		8. Well Name and No. River Wolf #10
3b. Phone No. (include area code) 575 / 394-1648		9. API Well No. 30-015-00639
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 410' FSL & 2235' FEL Unit Letter "O" Section 35 - T17S - R27E		10. Field and Pool or Exploratory Area Empire Abo
		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PU and ancillary equipment on 2/25/09 to abandon wellbore. POH & laid down all production equipment and set abandonment plugs as follows (see attached WB Schematic for additional detail):

1. Ran 5½" CIBP on 2 3/8" work string and set @ 5200'. Circulated hole clean with FW and tested 5½" casing & CIBP to 500 psi, OK. Spotted 25 sx Class "C" onto CIBP, estimated top of cement @ 4955'; bottom plug set 4955' - 5200'.
2. Pulled tubing above cement & circulated hole with 9.5 ppg mud laden fluid. Pulled tubing to 3166'.
3. Spotted 25 sx Class "C" @ 3166' on 2/27/09. WOC overnight & tagged top of cement @ 2871'. Plug set 2871' - 3166' across top of Glorieta @ 3056'.
4. Pulled tubing to 1208' = 239' below 8 5/8" surface casing shoe @ 969' and spotted 130 sx Class "C" to surface. This plug covers previously cemented casing leaks 1100' - 1150', 8 5/8" shoe @ 969', top of Queen @ 908', top of Yates @ 148' and provides top plug.
5. POH & LD tbg and RD PU and ancillary equipment on 3/2/09.
6. Cut WH, casings and anchors to 3' below GL and installed regulation Dry Hole Marker on 3/4/09.

Location will reclaimed and BLM notified when ready for final inspection.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) M. D. Westmoreland		Title Wells Operations Superintendent
Signature <i>M. D. Westmoreland</i>		Date 03/09/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	<div style="border: 2px solid black; padding: 5px; text-align: center;"> APPROVED MAR 14 2009 JAMES A. AMOS SUPERVISOR-EPS </div>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		



River Wolf #10

Empire Abo Field

API No. 30-015-00639
Federal Lease: LC028755A

410' FSL & 2235' FEL
Sec 35 - T17S - R27E
Eddy County, New Mexico

(Drilled by Carper-Sivley as the
Russell "A" #10 - Federal Lease)

Acquired by Cities Service Oil Co. in
1965, name changed to Russell "C"
#10. Well name changed to Citgo
EAU Tract 1 #10 in 1974. Acquired
by ARCO Permian in 1993, name
changed to River Wolf #10

Final P&A Status

March 4, 2009

