District I 1625 N. French Dr., Hobbs, NM 88240 District II ' 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| Operator na | | | | ² OGRID Number | | | | | | | | | | |
|---|--|--------------------------------------|--|------------------------------------|---|-----------------------------------|--|---------------------------|------------------------------------|--|--------------------------------|-----------------|--|--|
| Yates Pet | | | | | 025575 | | | | | | | | | |
| Yates Petroleum Corporation DHC-3159 105 South Fourth Street Crozier Bluff Atoka | | | | | | | % Gas-1 | 3% | 3 Reaso | Reason for Filing Code/ Effective Date | | | | |
| Artesia NM 88210 Happy Valley Strawn Northeast | | | | | | Oil-9 | | | | | | RC | | |
| 4 API Number | | | | | | 6 Po | ol Code | | | | | | | |
| 30-015-31625 | | | | Hap | Happy Valley Strawn Northeast | | | | | 78075 | | | | |
| 27525 | | | | operty Name Louise AYI | | | | | ⁹ Well Number | | | | | |
| II. 10 Surface | | | | т | | | | | | | | | | |
| I 25 218 | | Townsh 21S | | Lot.Idn | | Feet from the 1859' | | North/South Line South | | Feet from the | | est line ast | County Eddy | |
| | m Hole L | | <u> Г В</u> | T. T. T. | F-+6 | 41 | N. 416. 4 | L 1/- | F | C 41 | E | | Ι | |
| UL or lot no. | Section | Townsh | nip Range | Lot Idn | Feet from | tne | North/Souti | n iine | reet | from the | East/W | est line | County | |
| P P F | | - | 1 Code 14 Gas Connection Date 10/1/03 | | | ¹⁵ C-129 Permit Number | | | ¹⁶ C-129 Effective Date | | | | ¹⁷ C-129 Expiration Date | |
| III. Oi | l and Gas | Transpo | rters | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| 18 Transporter | | | 19 Transporter Na | me & Address | | ²⁰ POD ²¹ | | | /G ²² | | | | POD ULSTR Location and Description | |
| 209700 BP Pipe | | BP Pipe | lines NA, Inc | | 2834933 | | | O Unit I o | | f Section 25-T21S-R26E | | | | |
| 502 N. | | | West Avenue and, TX 79336 | | | | | | | | | | | |
| 03678 | 85 | Duke E | nergy Field | | 2834934 G | | | | Unit I of | Section | n 25-T | 21S-R26E | | |
| | | | 7 th Street, Suite 900 er, CO 80202 | | | | | | | | | | | |
| | | | | | | | | | | | | | RECEIVED | |
| | | | | | 100 | | | | 10.44 | | | | NOV 9 4 2003 | |
| | | | | | KAND KILLIAN AND DE | Sala and Salas | Candrama Edit Colle Extended Line NCS | AND THE RESERVE | A CONTRACTOR | | | | 14/14-19 A. VODD | |
| | | | | | | | And the second s | | | | | | OCD-ARTESIA | |
| IV. Produce | d Water | | | | | | | | | | | | • | |
| ²³ POD | ed Water | | | ocation and Description | | | | | | | | | • | |
| | ed Water | | | ocation and Description | | | | | | A | | | • | |
| ²³ POD 2834935 V. Well Cor | mpletion l | Data | Unit I of Se | • | S-R26E | | | | | ²⁹ Derforați | ons | | OCD-ARTESIA | |
| ²³ POD 2834935 | mpletion | Data | | ection 25-T21 | | | ²⁸ PBTD 10,600 | | | ²⁹ Perforati ,054'-10 | | | • | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 | mpletion | Data | Unit I of Se Ready Date 10/1/03 | ection 25-T21 | S-R26E 27 TD 1,630' | | ²⁸ PBTD 10,600 | | 10 | | | 34 | OCD-ARTESIA 30 DHC. MC | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 | mpletion Date | Data | Unit I of Se Ready Date 10/1/03 | ection 25-T21 1 Casing & Tubing S | S-R26E 27 TD 1,630' Size | | ²⁸ PBTD 10,600 | , | 10 | ,054'-10 | | 34 | OCD-ARTESIA 30 DHC. MC DHC | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 | mpletion Date | Data | Unit I of Se Ready Date 10/1/03 | ection 25-T21 1 Casing & Tubing S | S-R26E 27 TD 1,630' | RIGI | ²⁸ PBTD 10,600 | , | 10 | ,054'-10 | | 34 | OCD-ARTESIA 30 DHC. MC DHC | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 | mpletion Date | Data | Unit I of Se Ready Date 10/1/03 | ection 25-T21 1 Casing & Tubing S | S-R26E 27 TD 1,630' Size | RIGIN | ²⁸ PBTD 10,600 | , | 10 | ,054'-10 | | 34 | OCD-ARTESIA 30 DHC. MC DHC | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 | mpletion Date 2/03 Hole Size | Data | Unit I of Se Ready Date 10/1/03 | ection 25-T21 1 Casing & Tubing S | S-R26E 27 TD 1,630' Size | RIGIN | ²⁸ PBTD 10,600 | , | 10 | ,054'-10 | | 34 | OCD-ARTESIA 30 DHC. MC DHC | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 31 | mpletion Date 2/03 Hole Size | Data | Unit I of Section 10/1/03 | 1 Casing & Tubing S | S-R26E 27 TD 1,630' Size ER TO O | RIGIN | ²⁸ PBTD 10,600 ³³ D | , eepth Set | 10 | 0,054'-10 | 0,184' | | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 31 VI. Well T 35 Date Ne 10/1/6 | mpletion Date 2/03 Hole Size Cest Data ew Oil 03 | Data | Unit I of So Ready Date 10/1/03 | Casing & Tubing S REF | 27 TD 1,630' Size ER TO O | RIGIN | ²⁸ PBTD 10,600 ³³ D NAL COM | , PLE | 10 | 39 | 0,184' Tbg. Press 160 ps | sure | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement 40 Csg. Pressure 290 psi | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 31 VI. Well T 35 Date Ne 10/1/41 Choke | mpletion Date 2/03 Hole Size Cest Data ew Oil 03 Size | Data | Unit I of So Ready Date 10/1/03 Place Solution of Sol | Casing & Tubing S REF | 27 TD 1,630' Size ER TO O | RIGIN | ²⁸ PBTD 10,600 ³³ D NAL COM | , Pepth Set | 10 | 39 | 0,184' | sure | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement 40 Csg. Pressure 290 psi 46 Test Method | |
| 23 POD 2834935 V. Well Cor 25 Spud I RC 9/2 31 VI. Well T 35 Date Ne 10/1/4 41 Choke NA 47 I hereby certified | mpletion Date 2/03 Hole Size Cest Data Ew Oil 03 Size ify that the r | Data 36 G | Unit I of Section 10/1/03 Ready Date 10/1/03 as Delivery Date 10/1/03 25 Oil Conservation | 1 Casing & Tubing S REF | 27 TD 1,630' Size ER TO O Test Date 1/5/03 43 Water 0 n complied with | h | ²⁸ PBTD 10,600 ³³ D NAL COM | , PLE Length hrs Gas 074 | 100 | 39 | 7,184' Tbg. Press 160 ps | sure i | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement 40 Csg. Pressure 290 psi 46 Test Method Flow Test | |
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| VI. Well T VI. Well T VI. Well T 35 Date Ne 10/1/6 41 Choke NA 47 I hereby certiand that the infobelief. Signature Printed name: | mpletion Date 2/03 Hole Size Cest Data ew Oil 03 Size ify that the r formation give | Data 36 G | Unit I of Section 10/1/03 Ready Date 10/1/03 as Delivery Date 10/1/03 25 Oil Conservation | 1 Casing & Tubing S REF | 27 TD 1,630' Size ER TO O Test Date 1/5/03 43 Water 0 n complied with | h dd d d | 28 PBTD 10,600 NAL COM | , PLE Length hrs Gas 074 | TION | 39 ONSERV | 7bg. Press 160 ps 45 AOF | i i N DIV | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement 40 Csg. Pressure 290 psi 46 Test Method Flow Test | |
| VI. Well To 25 Spud I RC 9/2 VI. Well To 31 Date Ne 10/1/6 41 Choke NA 47 I hereby certi and that the infibelief. Signature Yrinted name: Tina Huert Title: | mpletion Date 2/03 Hole Size Fest Data ew Oil O3 Size a fifty that the rormation gives the company of the comp | Data 36 G ules of the ren above is | Unit I of Section 10/1/03 Ready Date 10/1/03 as Delivery Date 10/1/03 25 Oil Conservation strue and completed as Completed 10/1/03 | 1 Casing & Tubing S REF | 27 TD 1,630' Size ER TO O Test Date 1/5/03 43 Water 0 n complied with | h dd App | 28 PBTD 10,600 NAL COM | , PLE Length hrs Gas 074 | TION | 39 ONSERV | 7bg. Press 160 ps 45 AOF | i i N DIV | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement 40 Csg. Pressure 290 psi 46 Test Method Flow Test | |
| V. Well Cor 28 Spud I RC 9/2 31 VI. Well T 35 Date Ne 10/1/4 41 Choke NA 47 I hereby certiand that the infobelief. Signature/ Printed name: Tina Huert | mpletion Date 2/03 Hole Size Fest Data ew Oil O3 Size a fifty that the rormation gives the company of the comp | Data 36 G ules of the ren above is | Unit I of Section 10/1/03 Ready Date 10/1/03 as Delivery Date 10/1/03 25 Oil Conservation strue and completed as Completed 10/1/03 | 1 Casing & Tubing S REF | 27 TD 1,630' Size ER TO O Test Date 1/5/03 43 Water 0 n complied with | h dd App | 28 PBTD 10,600 NAL COM 38 Test 24 44 10 10 10 10 10 10 10 10 10 10 10 10 10 | , PLE Length hrs Gas 074 | TION | 39 ONSERV | 7bg. Press 160 ps 45 AOF | i i N DIV | OCD-ARTESIA 30 DHC. MC DHC 4 Sacks Cement 40 Csg. Pressure 290 psi 46 Test Method Flow Test | |