

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MURCHISON OIL & GAS, INC. 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		² OGRID Number 015363	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 015-32548	⁵ Pool Name NASH DRAW (MORROW)		⁶ Pool Code 81600
⁷ Property Code	⁸ Property Name NASH UNIT		⁹ Well Number 53

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
H	12	23S	29E		1663	SOUTH	2185	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no H	Section 12	Township 23S	Range 29E	Lot Idn	Feet from the 2056	North/South line NORTH	Feet from the 692	East/West line EAST	County EDDY
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¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
036785	DUKE ENERGY SERVICES 370 17 th STREET, STE. 900 DENVER, CO. 80202		G	H SEC. 12, T23S, R26E
15694	NAVAJO CRUDE OIL P.O. DRAWER 159 ARTESIA, NM. 88240		O	H SEC. 12, T23S, R26E

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IV. Produced Water

23	POD	24	POD ULSTR Location and Description H SEC. 12, T23S, R26E
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V. Well Completion Data

²⁵ Spud Date 6/13/03	²⁶ Ready Date 11/5/03	²⁷ TD 14,368	²⁸ PBDT 14,015	²⁹ Perforations 13690-13977	³⁰ DHC, MC SINGLE COMPLETION
¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
20"	16"	420		520 SX	
14-3/4"	10-3/4"	3120		2025 SX	
9-7/8"	7-5/8"	10820		1663 SX	
6-1/2"	5-1/2"	10512-14367		345 SX	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 11/21/03	³⁷ Test Date 11/5/03	³⁸ Test Length 24 HR.	³⁹ Tbg. Pressure 40 PSIG	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 3/4"	⁴² Oil 0	⁴³ Water 56	⁴⁴ Gas 579	⁴⁵ AOF	⁴⁶ Test Method

<p>47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Michael Daugherty</i></p>		<p>OIL CONSERVATION DIVISION</p> <p><i>360</i></p> <p>Approved by: <i>Jim W. Burns</i></p>
<p>Printed name: MICHAEL S. DAUGHERTY</p>		<p>Title: <i>District Supervisor</i></p>
<p>Title: VICE PRESIDENT OPERATIONS</p>		<p>Approval Date: DEC 04 2003</p>
<p>E-mail Address: mdaugherty@jdmii.com</p>		
<p>Date: 11/20/03</p>	<p>Phone: (972) 931-0700</p>	