

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET-UNIT #9
SUITE 1500 FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
(817) 332-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT I, 2310' FSL, 990' FEL, SEC 14, T17S, R30E

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ARTEZIA

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A #20

9. API Well No.
30-015-32846 S1

10. Field and Pool, or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>WELL</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMPLETION</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/02/03 Ran 11 JT(496') 8 5/8" 24# J55 R3 ST&C new casing set @ 496' w/notched Texas pattern shoe, w/float valve in first collar & centralizers on every other joint, btm four joints thread locked. Total of six centralizers used. Schlumberger pumped 150 sks Class H cement w/10% Thixotropic W/1% CaCl₂ tail w/ 455 sks Class "C" cement w/2% CaCl₂. Cement to surface. BLM Jim Amos notified of cementing time. They were a no show for job. Wait 18 hrs per NMOCD on surface casing cement.

07/15-16/03 Run total of 116 jts (5123') 5.5" 15.5# J55 New R3 LT&C csg., FC @ 5079, DV tool @ 2611'. Total of 20 centralizers. BJ cemented w/total 600 sks 50/50 Poz & Class "C" w/additives then 1300 sks 35/65 then 250 sks Cl "H" in two stages. Plug down 12:40 PM 7/16/03. BLM Cathy Queen notified on cementing time. BLM was a no show for this job.

7/25-31/03 MI completion unit. Schlumberger shot 4532', 41', 74', 88', 4637', 70', 4712', 4738', 77', 4796' & 4836', Total 22 Holes @ 2 SPF. Acidize w/2000 gals 15% NeFe acid. Halliburton treated perforation w/total 57,000 gals 40# WFG, 42,000 gals 17% heated HCL, 100 #/mgals 100 mesh sand & 5000 gals 15% HCL acid. Run 2 7/8" tubing string & 3/4" & 7/8" sucker rods w/down hole pump. Install pumping unit & electricity & laid 3 1/2" flowline to the existing Gissler A2 Battery. Turned the well to this comingled battery on 8/03/2003.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Sterling Randolph

Date

11/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER