

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-33070
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE 20 "B"
8. Well No. 17
9. Pool name or Wildcat EMPIRE, EAST (YESO) 96610

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter **G** : **2310** feet from the **NORTH** line and **2310** feet from the **EAST** line

Section **20** Township **17S** Range **29E** NMPM **EDDY** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3614'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/09-15/03 DRILL 7 7/8" HOLE TO 4315'. RAN CLOSED HOLE NUETRON LOG F/TD TO SURFACE.

11/15/03 RAN 102 JNTS 17# J-55 LTC CSG, SET @ 4315'. DV TOOL SET @ 2614'. CMT 1ST STAGE WITH 440 SX PP 50:50 POZ CMT MIXED @ 14.2 PPG. DROP BOMB, OPEN DV TOOL AND CIRCULATE 100SX TO SURFACE. 2ND STAGE WITH 400 SX HL PP MIXED @ 12.4 PPG, 2.14 YLD, TAIL WITH 130 SX PP CMT, MIXED @ 14.8 PPG, CIRC 55 SX TO SURFACE.

11/16/03 DRILLING RIG RELEASED. WELL WAITING ON COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Carter TITLE DRILLING TECHNICIAN DATE 11/17/03

Type or print name TERRY CARTER Telephone No. 432/688-3440

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE DEC 05 2003

Conditions of approval, if any:

***** CHART SCANNER WELL TEST DATA *****

COMPANY: CLATON WILLIAMS
CLIENT: CLATON WILLIAMS
GAUGE NUMBER: 576
WELL NAME: STATE 20 B
WELL NUMBER: #17
TEST NUMBER: 1
LOCATION:
TEST OPERATOR: KELTIC SERVICES/O SWAJARDU
COMMENTS: CEMENT TOP AT 200 FT

OCD-ARTESIA

DEC - 4 2003

RECEIVED

DATE: 11/18/03

GAUGE S/N: 573

REAL TIME	DELTA TIME	TEMPERATURE	DEPTH	FLOW RATE	COMMENTS
	HRS	Deg F	FEET	BBLS/DAY	
11:00:00	0.000	58.00	20.00		
11:03:14	0.054	60.60	20.00		
11:05:39	0.094	66.01	100.00		
11:08:18	0.138	66.93	200.00		TOP OF CEMENT
11:10:38	0.177	98.26	300.00		
11:12:34	0.210	99.05	380.00		

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