

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>FEB 25 2009</b>      Form C-105          Revised June 10, 2003       </div> <hr/> WELL API NO. <div style="text-align: center;">30-015-36124</div> <hr/> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> State Oil & Gas Lease No.
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER      BACK      RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  <div style="text-align: center;">Pinnacle State</div>
2 Name of Operator  <div style="text-align: center;">RKI Exploration and Production, LLC</div>	8 Well No.  <div style="text-align: center;">20</div>
3. Address of Operator  <div style="text-align: center;">3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112</div>	9. Pool name or Wildcat <div style="text-align: center;">Culebra Bluff - Bone Spring S  <del>Herradura Bend - Delaware East</del></div>
4. Well Location Unit Letter <u>F</u> <u>2630</u> feet from the <u>North</u> line and <u>2335</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10 Date Spudded 11-21-2008	11. Date T D Reached 12-4-08
12. Date Compl. (Ready to Prod) 1-25-2009	13 Elevations (DF& RKB, RT, GR, etc.) 3101' GR
14 Elev. Casinghead 15 Total Depth 6595'	16. Plug Back T.D 6542'
17 If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 6465'-6590' - Delaware	
20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY, COMPENSATED NEUTRON / GR, HIGH RES LATEROLOG ARRY, MICRO-CFL / GR	
22. Was Well Cored No	

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	529'	12-1/4"	330 sacks.	
5-1/2"	17	6544'	7-7/8"	995 sacks	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-7/8"</td> <td>6472"</td> <td> </td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8"	6472"	
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SIZE	DEPTH SET	PACKER SET															
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26 Perforation record (interval, size, and number)  6465'-6590' (2SPF) TOTAL 50 HOLES																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6465'-6590'</td> <td>2,016 gal 7 1/2% HCL ACID USING 75 BALL SEALERS. 51,122# 20/40 WHITE (OTTAWA) SAND, AND 5 PPG (22,087#) 16/30 SIBERPROP SAND WITH ACTIVATOR</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6465'-6590'	2,016 gal 7 1/2% HCL ACID USING 75 BALL SEALERS. 51,122# 20/40 WHITE (OTTAWA) SAND, AND 5 PPG (22,087#) 16/30 SIBERPROP SAND WITH ACTIVATOR												
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### PRODUCTION

28 Date First Production 12-22-08	Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Pumping</div>	Well Status (Prod. or Shut-in)
Date of Test 12-28-08	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 134
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate 84
Oil - Bbl 84	Gas - MCF 134	Water - Bbl 37
Oil Gravity - API - (Corr) 37.6		29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold (DCP Midstream)
30 List Attachments		Test Witnessed By Corky Wagner

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Gene Simer</u>	Printed Name <u>Gene Simer</u>	Title <u>Superintendent</u>	Date <u>2/23/09</u>
E-mail Address <u>GSimer@rkixp.com</u>		Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u>	

ENTERED  
 3/2/09

NR