	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 CES AND REPORTS ON WELLS		ral Resources DIVISION eco 505	Form C-103 Revised March 25, 1999 WELL API NO. 30-015-21817 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. L-4757 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				Howell State Com.
2. Name of Operator	Oil and Banch 1td			8. Well No.
Fasken Oil and Ranch, Ltd. 3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116				9. Pool name or Wildcat Cemetery (Morrow)
4. Well Location Unit Letter L: 1980 feet from the South line and 660 feet from the West line Section 32 Township 20S Range 25E NMPM County Eddy 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677.5" GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	X	SUB:	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ABANDONMENT ND
OTHER:			OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Fasken Oil and Ranch, Ltd. proposes to plug and abandon the Howell State Com. No. 1. Please see the attached procedure and wellbore schematics for details.				
I hereby certify that the information	above is_true and complete to	o the b	pest of my knowled:	ge and belief.
SIGNATURE Simus Oanie TITLE Regulatory Affairs Coordinator DATE 12/1/03				
DATE 12/1/05				
Type or print name Jimmy D. Car (This space for State use)	lile jimmyc@forl.	.com	A-11	Telephone No. (432) 687-1777
APPPROVED BY Conditions of approval, if any:	TIT	LE	AUX O	DATE

Howell State Com No. 1 Workover Procedure AFE 760

Fasken Oil & Ranch, Ltd. ----- Howell State Com. No. 1 ----- Cemetary (Wolfcamp) Field

Surface Location: 1980' FSL & 660' FWL Sec 32, T20S, R25E, Eddy Co., NM

Objective: Plug and Abandon

KB: 16' above GL Completed: 7-18-76

TD: 9900'

PBTD: 9335' (CIBP @ 9370' w/35' cmt)

Casing:

13-3/8" @ 261' w/200 sx, Circ 75sx to surf.

8-5/8" @ 3001' w/900 sx lite+200 sx "C"+3vds ready mix. TOC surf.

4-1/2" 11.6#/ft @ 9798' w/775sx "C", TOC 6800' by Temp.

Perfs: Original 2JSPF 9422-32' (20 holes by 1-11/16" OD carrier).

Mar 1990 perfed 9502'-08',9512'-17', 9641'-9652' (2JSPF by 1-11/16" OD carrier). Sep 1997 reperf 1JSPF 9422-32', 9502'-08',9512'-17', 9641'-9652' (by1-11/16" gun).

Aug 2002 6988'-6998' (11h), 7066'-7082' (17h)

Packer: 4-1/2" Arrowdrill permanent packer and set @ 9460', 2-3/8" x 10' EUE 8rd N-80 sub,

1.781" "R" profile nipple (blanking plug in place), wireline entry guide.

Packer: Arrowset I 10k packer w/ wireline entry guide @ 6934.84' w/TOSSD w/1.875" "F" frac

hardened profile. Bottom string @ 9364.46'

Tubing: 223 jts 2-3/8" EUE N-80 tubing.

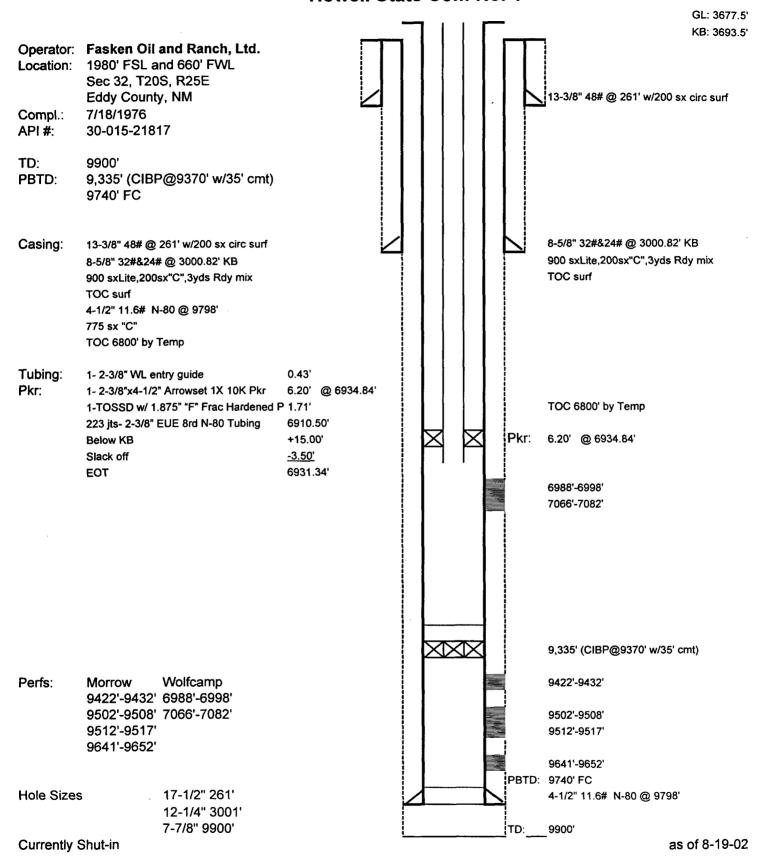
Workover: Aug 2002, perfd Wolfcamp and acidized, no success

- 1. RUPU and plugging eqipment.
- 2. Receive 2400' 2-3/8" EUE 8rd N-80 workstring tubing.
- 3. Kill well with 35 bbls brine water.
- 4. ND x-mas tree, install BOP.
- 5. Dig earth work pit, line and fence. Blow down tubing, tubing/casing annulus and 8-5/8"x4-1/2" annulus.
- 6. Release packer and RIW w/2-3/8" 8rd EUE N-80 tubing and 4-1/2" X 2-3/8" Arrowset I 10K packer to PBTD 9335'.
- 7. Circulate well with 130 bbls mud laden fluid.
- 8. POW with 2-3/8" EUE 8rd N-80 and packer. Lay down approximately 2400' of 2-3/8" EUE 8rd N-80 workstring tubing. Dope pin end of tubing and install thread protectors before laying down.
- 9. Pick up 4-1/2" spear and free-point 4-1/2" casing using stretch measurements. Install 10" BOP with 4-1/2" and blind rams.
- 10. RUWL and cut-off casing at free point with jet cutter or collar splitter at +/-6800'.

- 11. POW and lay down 4-1/2" casing. Install pin protectors prior to laying down casing.
- 12. RIW with 2-3/8" tubing to 75' below 4-1/2" cut-off and spot 40 sx Class "H" cement (s.w 16.4 ppg, yield 1.06 cuft/sx, assumed 9" hole). Tag
- 13. Spot 35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 cuft/sx,) at 6521'-6421' (6421'-6521', 100' above Wolfcamp top at 6521', estimated 9" hole).
- Spot 27 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 cuft/sx) at 2558' (2458'-2558', 100' above Glorieta top at 2508').
- 16. Spot 27 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 cuft/sx) at 832' (732'-832', 100' above San Andres top at 832').
- 17. Spot 27 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 cuft/sx) at 311' (211'-311', 50' above and below 13-3/8" casing). → TAg
- 18. Spot 14 sx Class "C: cement (s.w. 14.8 ppg, yield 1.32 cuft/sx) at \$\frac{1}{200}\$, surface plug. $-\omega 00^{\circ} -\omega 4 HR$
- 19. Cut-off casing 3' below ground level. Cap with 1/4" plate and install 2000# 1" ball valve. Install 4" OD marker extending 4' above ground level with following data: Howell State Com No. 1, Unit L, 1980' FSL & 660' FWL, Sec 32, T-20-S, R-25-E, Eddy Co., NM.
- 20. RDPU. Remove anchors, empty and backfill working pit, clean and level location.

CWB 12-1-03 (HowSt1 afe760 P&A pro.doc)

Howell State Com No. 1



cwb 12/1/2003 HowSt1 wb diagram.xls

Howell State Com No. 1

GL: 3677.5' KB: 3693.5'

Operator: Fasken Oil and Ranch, Ltd. Tops 50' surf plug Location: 1980' FSL and 660' FWL Grybrg142' Sec 32, T20S, R25E Eddy County, NM 13-3/8" 48# @ 261' w/200 sx circ surf 7/18/1976 Compl.: 13-3/8" shoe plug 211-311' API#: 30-015-21817 San A. 832' San Andres plug 732'-832' TD: 9900' PBTD: 9,335' (CIBP@9370' w/35' cmt) Glorieta 2508' Glorieta plug 2358'-2458' 9740' FC 8-5/8" 32#&24# @ 3000.82' KB Casing: 13-3/8" 48# @ 261' w/200 sx circ surf 900 sxLite,200sx"C",3vds Rdv mix 8-5/8" 32#&24# @ 3000.82' KB TOC surf 900 sxLite,200sx"C",3yds Rdy mix Bone Springs 3430' 8-5/8" Shoe plug 2951'-3051' TOC surf (50' in and 50' out) 4-1/2" 11.6# N-80 @ 9798' 775 sx "C" TOC 6800' by Temp Wolfcamp plug 6421'-6521' Tubina: Wolfcamp 6521' Pkr: TOC 6800' by Temp Stub plug 50' in & 50 out of 4-1/2" 6988'-6998' 7066'-7082' Canyon 8146' Atoka 9020' dX9,335' (CIBP@9370' w/35' cmt) Morrow 9415' Perfs: Morrow Wolfcamp 9422'-9432' 9422'-9432' 6988'-6998' 9502'-9508' 7066'-7082' 9502'-9508' 9512'-9517' 9512'-9517' 9641'-9652' Barnett 9692 9641'-9652' PBTD: 9740' FC **Hole Sizes** 12-1/4" 2410' 4-1/2" 11.6# N-80 @ 9798' 8-3/4" 9,875' TD: 9900' **Currently Shut-in** as of 2-11-03 Plugged and Abandoned

cwb 12/1/2003 HowSt1 wb diagram.xls