

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01646
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1089, EUNICE NM 88231		7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT 'H'
4. Well Location Unit Letter N : 660 feet from the S line and 2082 feet from the W line Section 31 Township 17S Range 28 E NMPM County EDDY		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' RKB		9. OGRID Number 00778
		10. Pool name or Wildcat EMPIRE ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT ☐

**Notify OCD 24 hrs. prior
To any work done.**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- MIRU PU. Check tbq, csg and surface pipe for pressure - bleed off into containment. POH.
 - Kill well as necessary. Monitor well and assure it's stable. ND WH, NU BOP. Release TAC and TOH with production tbq.
 - TIH with CIBP on tubing and set at 5740'. Load casing and test to 500 psi. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 5450'. Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl).
 - TOH to 3500' (Glorieta top = 3370', estimated). Spot 250' balanced cement plug from 3500' - 3250' using 25 sx Class C + 2% CaCl₂. TOH with setting tool.
 - TIH with bull plug and perf nipple on tbq. Tag Glorieta plug. Re-spot if top of plug is 3300' or deeper.
 - TOH to 1250' (Queen top = 1150', estimated, 8 5/8" surface casing shoe = 1000'). Spot 350' balanced cement plug from 1250' - 900' using 35 sx Class C neat. TOH LD tubing.
 - RU wireline unit. Tag Queen/surface shoe plug with perf gun. Perforate 5 1/2" casing at 450' (Yates top = 330'). Pump down 5 1/2" and establish circulation out 5 1/2" x 8 5/8" annulus. RD WL.
 - ND BOP, NU adapter flange. Circulate cement down 5 1/2" and out 5 1/2" x 8 5/8" annulus through perfs at 450' using 110 sx Class C neat (estimated, pump until good cement returns).
 - RD PU.
 - Dig out WH and cut-off casingheads to 3' below GL.
 - Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barry C. Price TITLE: Area Operations Team Lead DATE: 3/23/09

Type or print name Barry C. Price E-mail address: barry.price@bp.com PHONE: 575-394-1648

For State Use Only

APPROVED BY: [Signature] TITLE DATE 3/26/09

Conditions of Approval (if any):

Approval Granted providing work
is complete by 6/26/09

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