

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26095

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EASTLAND QUEEN UNIT

8. Well Number 24

9. OGRID Number
1903

10. Pool name or Wildcat
TURKEY TRACK; 7RVS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter C; 330 feet from the NORTH line and 2,310 feet from the WEST line
Section 11 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/16/08 Pulled and laid down rods and pump. Pulled 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2436'. Laid down tbg. SI well
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.
11/20/08 Ran 4 1/2" PC AD-1 Tension pkr, PC SN, and 70 jts of Glassbore tbg. Pkr at 2208'. Queen perms (2229'-2247')
Flushed backside w/28 bbl pkr fluid, set pkr, loaded backside w/12 bbl of pkr fluid and pressure tested to 500 psi

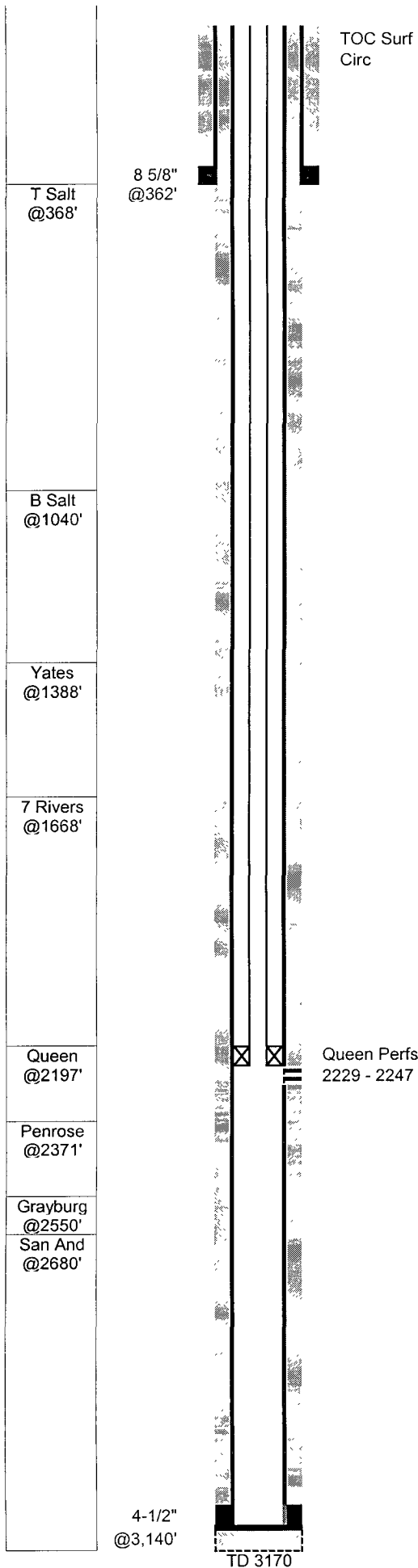
02/27/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE April 11, 2008
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09
Conditions of Approval (if any):



EQU #24 (P.J. State B #1)

GL: 3,360
KB: 3,368
TD: 3,170
PBD: 3,130
Fr. Wtr: Legal: 330 from N
2,310 from W
Section: 11-C
Township: 19S
Range: 29E
County: Eddy

Status: Active injector
Perfs: Queen 2229 - 2247
API: 30-015-26095
NM Lse: B-9739-15
Field: Turkey Track (Sr-Qn-Gb-Sa)
Logs: CNL, ZDL, DLL
Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55	362	250	12-1/4"	Surf	10' RM 10 yds
4-1/2"	10.50	J55	3,140	750	7-7/8"	Surf	Circ 60 sx

7-Apr-89 Spud well
Fred Pool - P.J. State B #1

18-Apr-89 Queen Completion
Perf 2229-34, 2242-47 1 SPF 12 holes
acidized w/500 gal 15% HCL
frac w/25Mgal gel wtr, 25M# 20/40, 15M# 12/20
Avg 18bpm 2300psi, ISIP 1680 15min 1360

28-Apr-89 IP: Pumping 50 BO 16 BW 20 MCF 24 hrs 400 GOR

Convert to Queen Injector
16-Sep-08 pulled rods, pump and tbq. Ran bit & scraper to 2436'
20-Nov-08 Ran injection tbq and packer, loaded backside w/pkr fluid and set pkr
27-Feb-09 Conducted MIT - passed

TUBING STRING 11/20/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
70	2-3/8 J-55 4.7# Glassbore Tbg	2195.91	8.00	2203.91
1	2-3/8 X 1-25/32 PC SN	1.10	2203.91	2205.01
1	4 1/2" PC AD-1 tension packer	3.00	2205.01	2208.01

