



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

*Field Inspection Program
"Preserving the Integrity of Our Environment"*

02-Dec-03

THUNDERBOLT PETROLEUM, LLC

PO BOX 10523

MIDLAND, TX 79702-0000

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

CAL-MON 001		L-16-18S-29E		30-015-25635-00-00			
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
12/01/2003	Routine/Periodic	Mike Bratcher	Yes	No	12/15/2003	iMLB0333624601	
Comments on Inspection:		Well is injecting. No guage or monitoring device at wellhead. Injection pump on location-discharge line guage is @ 1160-1180 psi. Maximum injection pressure for this well is 650 psi. Well is in violation of Rule 701. Well must be shut in immediately and an application for increas of injection pressures filed with OCD.					

CAL-MON 003		M-16-18S-29E		30-015-25754-00-00			
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
12/01/2003	Routine/Periodic	Mike Bratcher	Yes	No	12/15/2003	iMLB0333548392	
Comments on Inspection:		Injecting. Tubing pressure guage @ 1100 psi. Max allowable pressure is 550 psi. Well is in violation of Rule 701. Digital flowmeter indicates injection rate of 375 bpd. Inspection was @ 1:45 pm. Well must be shut in immediately, and request for increased injection pressure submitted to OCD.					

CAL-MON 004

K-16-18S-29E

30-015-25770-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/01/2003	Routine/Periodic	Mike Bratcher	Yes	No	1/1/2004	iMLB0333550439
Comments on Inspection: Well status is TA. No well sign. Violation Rule 103.						

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



Artesia OCD District Office

Note: nformation in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.