



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

10 November 2003

Southwest Royalties, Inc.
P. O. Box 11390
Midland, Texas 79702

12-2-03
P/A
OK to release
/s/

RECEIVED

NOV 10 2003

OCD-ARTESIA

Form C-103 Report of Plugging for your Witt # 1 P-33-23-28 API 30-015-26798
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Jeffrey Palko
Name

Area Supervisor
Title

Van Barton
Field Rep. II

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-83

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26798
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Witt
8. Well No. 1
9. Pool name or Wildcat Loving East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED NOV 10 2003 OCD-ARTESIA
2. Name of Operator Southwest Royalties, Inc.	
3. Address of Operator P.O. Box 11390, Midland, TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>560</u> Feet From The <u>East</u> Line and <u>560</u> Feet From The <u>South</u> Line Section <u>33</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3063.9 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 10-07-03. MIRU. Pick up & GIH w/ 6050' of tbg. Spot 25 sx cmt. WOC.
2. 10-08-03 Tag TOC @ 5750', circ. well w/ 140 bbls. of 10# MLF, test csg. 500#.
3. 10-08-03 Pull tbg. to 2650', spot 50 sx cmt. WOC & tag @ 2202'.
Okay w/ NMOCD to combine plugs 2650' & 2480', 25 + 25 = 50 sx.
4. 10-08-03 Pull tbg. to 1080', spot 25 sx cmt. WOC & tag @ 850'.
5. 10-08-03 Pull tbg. to 605', spot 25 sx cmt. WOC.
6. 10-09-03 Tag TOC @ 437'.
7. 10-09-03 Pull tbg. to 153', spot 25 sx cmt. to circulate cmt. to surface.
LD tbg. and top fill well.
8. 10-09-03 RDMO. Cut off wellhead, install dry hole marker, & clean location.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Randall Minear Agent DATE 10-14-03
TYPE OR PRINT NAME Randall Minear TELEPHONE NO. 432-530-0907

(This space for State Use)

DR

TITLE

DATE

APPROVED DEC 3 2003