

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24119
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pure Grace State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Upper Penn Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 34 Township 23S Range 27E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: UPPER PENN SHALE COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/02/08 – 03/12/09:

PU 6 1/2" bit & D/O cmt frm surf to 90'. Circ. D/O cmt to 148' & fell out of cmt. RU swivel and D/O cmt to 570'. D/O f/570' – 640', fell out of cmt. TIH to 3rd plug, D/O cmt @ 1,250' to 1,360' – fell out of cmt – drill on CIBP @ 2,280'. Circ gas out, TIH to 4,273' – TOH w/bit – TIH & set 7 5/8" pkr @ 3,981'. Mix & pmp 100 sx Cl C net & squeeze perfs @ 4,009' – 4,014'. Displace cmt dwn to 3,950'. Rls pkr & rvrs out 25 sx to surf; 65 sx behind pipe. TOH open ended to 2714' - mix & pmp 175 sx Cl C up csg to 2,200' - close csg, pmp 175 sx in perfs @ 2,296' – 2,696'. Rvrs out & TOH w/tbg. RIH w/6 1/2" bit, RU swivel & drill cmt f/1,722' – 1,927'. Circ well clean. Drill cmt f/1,927' – 2,047', circ clean. RU swivel. Drill cmt f/2,047' - 2,420' and fell out of cmt – circ clean. R/D swivel. Mix & pmp 300 sx Cl C lead cmt, tail w/100 sx Cl C dwn 7 5/8" csg. Displace cmt to 2,150' – leave 360 sx behind pipe @ 40 sx inside 7 5/8" csg. TIH w/6.5" blade bit & tag cmt @ 1,987' – RU swivel & drill out cmt to 2,267'. Drill cmt f/2,267' – 2,710; fall out of cmt – TIH w/bit to 3000'. Tst 7 5/8" csg to 1000# for 10 min – ok. TIH w/blade bit & drill out cmt @ 3,915' to 4,018' – fall out cmt – circ clean. Tst csg to 1000# - ok. TOH – TIH w/6 1/2" mill tooth bit & drill on CIBP @ 4,320'. Drill on cmt & CIBP – bp turn loose, RD swivel & TIH to 7,950'. Tag cmt @ 8,787'. RU swivel & D/O cmt to TOL @ 8,819'. Circ clean & TOH w/tbg. L/D 4" DC's – PU 3 3/4" bit 8 – 3 1/8" DC's, 63 jts 2 3/8" tbg to 8,818'. RU swivel & D/O cmt thru liner & dwn to 9100'. Displace hole w/10# brine – RU swivel & D/O CIBP @ 9,100'. Pmp dwn csg w/brine, flw bck. Kill well & TIH w/ 3 3/4" bit to 10,278'. RU swivel & drill on CIBP & plug bit. TOH w/bit & TIH set 7 5/8" pkr to 8,800'. Bld dwn well, pmp 20 bbls brine dwn tbg & kill well. Rls pkr. TIH w/3 3/4" bit to 10,278" – RU swivel DO cmt frm 10,278' – 10,670'. TOH w/tbg & BHA. RU W/L. RIH w/gamma ray, ccl & 3 1/8" csg gun to PBTD @ 10,914'; log up to 9,700'. Perf @ 10,744' – 54' & 10,764' & 74'; (3SPF) 60 holes. TIH w/pkr w/1.87F nipple – 10 sub/w65 jts 2 7/8" flush jt & 288 jts 3.5" tbg. Set pkr @ 10,642'. NU/tree – tst pkr to 4000# - ok. Bled dwn csg, frac dwn csg. Total prop 31,211# Prime plus 40/7 & 10,798# XRT Gold 10/40. RIH & set plug in 1.78" profile below pkr @ 10,656'. POOH & plug. Bld dwn tbg – NU/BOP – Rls on/off tool. LD frac string & 2 7/8" wrk string. TIH w/on/off tool & 10,000' 2 3/8" N-80 tbg. TIH w/tbg latch up to pkr – NU/DN/BOP – NU tree. RU slickline. RIH w/1.87" gauge ring, set dwn on/off tool in pkr @ 10,655'. R-nipple w/plug in place @ 10,659'. RU slick line RIH w/pulling tool top of fill @ 10,561'; couldn't get dwn to FSG plug @ 10,569'. RU W/L. RIH w/1.9" jet cutter & set dwn @ 10,651' – 1' below pkr 8' sub is full of fill. Load tbg & hold 2000# psi on tbg & then jet cut tbg @ 10,651'. POOH WL. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Staff DATE 03/23/2009

Type or print name _____ E-mail address: Stephanie.Ysasaga@dvu.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 3/25/09

Conditions of Approval (if any):