<u>District I</u>

1625 N French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd , Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

MAR 1 0 2009 Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Frar	icis Dr., Sa	nta Fe, NM 87	7505	12	Santa Fe, N	I. Flancis Di IM 87505	•			$\overline{\mathbf{X}}$	AMENIDE		
	Ţ			R ALI	•		ſΟR	RIZATION T	O TRA			D REPOR	
Operator n	Address	O WILDER	11 (12) 110 113		² OGRID Num	ber	11 101 0						
Chesapea P.O. Box	ating, Inc.				7179	a/ Effect	ve Dote						
		K 73154-0	<u> 496</u>					³ Reason for F RT-3/2009			Bo	Test A	
⁴ API Number ⁵ Pool Name 30 -015-36001 Willow Lake; Delaware, Southw										l Code		·	
⁷ Property C		are, Southwe						Number					
36004	ode 	Mo	perty Nam saic 34 F	e <mark>'ederal</mark>					3H	II Numbe	er 		
II. 10 Sı	rface Lo	pcation				T							
Ul or lot no.	ŀ	Township	Range	Lot.Idn	Feet from the	North/South L	ine	Feet from the	East/W	est line		unty	
11 D	34	24 South			1670'	South		25'	East		Eddy		
UL or lot no.	1		Range	Lot Idn	Feet from the	North/South 1	ine	Feet from the	East/W	est line	Co	unty	
L	34	24 South	28 East		1664'	South		390'	West		Eddy		
12 Lse Code	13 Produ	cing Method	14 Gas Co	onnection	¹⁵ C-129 Peri		16 (C-129 Effective l		¹⁷ C-1	29 Expiration	on Date	
<u>F</u>	P	Code	12/15/	ate 2008									
III. Oil	and Gas	Transport	ers		,								
18 Transpor OGRID	ter				¹⁹ Transpo and Ac	rter Name					²⁰ O/C	3/W	
246624	Г	CP Midstream, L.P.						,	G				
10 De		0 Desta Dr Idland, T	Desta Drive, Suite 400-West									THE STREET	
Chille The San Child	i.									The state of the s			
174238 Teppco Crude Oil, LLC 210 Park Ave, Suite 1600)					0			
Oklahoma City, OK										M. F.			
Jan Mary er	3										William C	23	
										2.			
Standill Section											T 1936		
										Angle Major was	production reasons in the later of the later		
													
IV. We 21 Spud D		letion Data		1	²³ TD	²⁴ PBTD		²⁵ Perforat			26 DIVO N		
Spud D 10/04/2008		²² Ready Date 12/15/2008		9965'		9602'		5348'-9559'			²⁶ DHC, MC - 5888		
	lole Size		²⁸ Casin	g & Tubir	ng Size	²⁹ Dep	oth S	et	J.		ks Cement		
17 1/2" `		1	3 3/8"			642'			700 sxs				
12 1/4"			5/8"		2600'			885 sxs	885 sxs.				
8 3/4"			5 1/2"		9665'			1950 sv	1950 sxs.				
0.5/4					7003			1,500 8,51					
V. Wel	l Test D	ata											
31 Date Nev		32 Gas Deliv	ery Date	33	Test Date	³⁴ Test L	engt	th 35 TI	og. Pressi	ire	³⁶ Csg. P	ressure	
37 Choke Size		³⁸ Oil			⁹ Water	⁴⁰ Gas					41 Test Method		
					Division have			OIL CONSER	VATION	DIVISI	ON		
been complie					e is true and			1 3 A - 1					
complete to the best of my knowledge and belief. Signature:						Approved by:							
Deine d	De	· A				Tisto			HEF	, <u>-</u>	woll	ۍ. 	
Printed name B	ryan Ar	rant				Title:		Apr.	<u> </u>	No	, b	~\	
Title:	atory Com	Approved by: Title: Approval Date: Use To Rule:											
Sr. Regulatory Compliance Specialist E-mail Address:						We the							
b	ryan.arr	ant@chk.d				ν		<u> </u>	, · 				
Date: 03/06/2009 Phone: (405)935-3782													