

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 19
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
Unit Letter N; 330 feet from the SOUTH line and 2,310 feet from the WEST line
Section 2 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recondition for unit producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

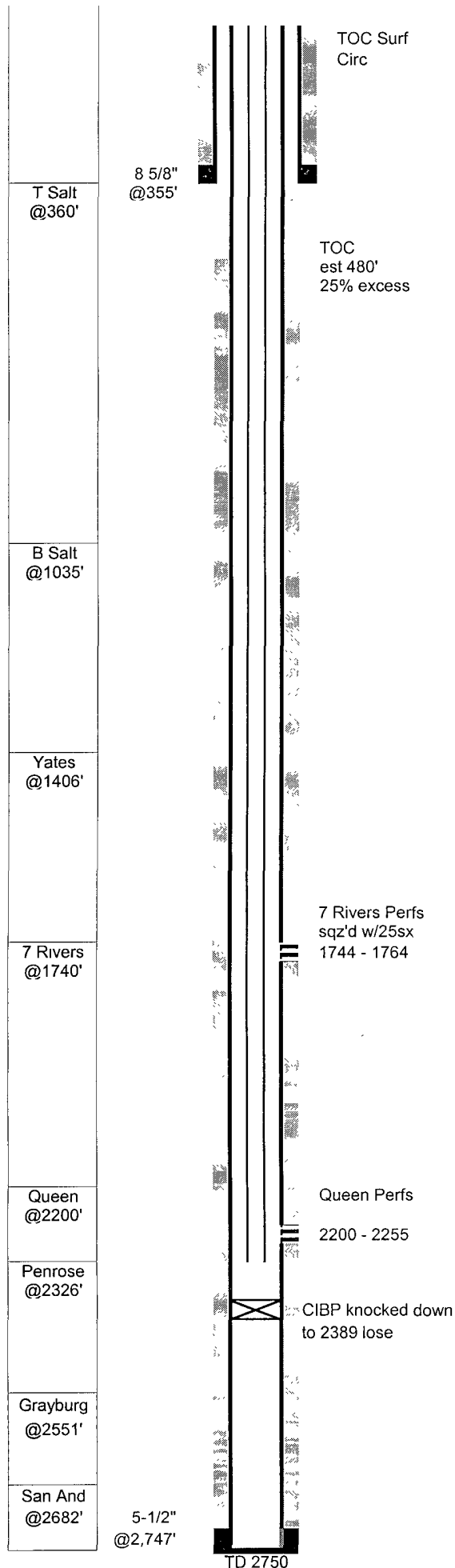
09/03/08 Pulled and laid down rods and pump and stood back 2 3/8" tbg. Ran 4 3/4" bit & scraper to 2316'.
Set CIBP on WL at 1900' and dump bailed 11' cmt on top.
09/04/08 Tested CIBP to 1200 psi. Spotted 25sx Class C cmt at 1785'. Hesitation sqz'd 7 Rvrs perms (1744'-1764') to 600 psi.
09/11/08 Drld sqz cmt w/4 3/4" bit from 1597' to 1780'. Pressure tested sqz to 560 psi.
09/12/08 Drld CIBP at 1900' and pushed it to 2319'. Ran 2 3/8" production tubing. Bottom of tbg at 2290'. SN at 2255'.
09/18/08 Queen perms (2200'-2255') Ran rods and new pump and hung well on.

Accepted for record
NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



EQU #19 (P.J. State A #19)

GL: 3,356 **Status:** Active pumping
KB: 3,364 **Perfs:** Queen 2200 - 2255
TD: 2,750
PBD: 2,707 2,389 **API:** 30-015-26312
Fr. Wtr: **Legal:** 330 from S
 2,310 from W **NM Lse:** B-7717
Section: 2-N **Field:** Turkey Track (Sr-Qn-Gb-Sa)
Township: 19S **Logs:** CNL, ZDL, DLL
Range: 29E **Archeological:**
County: Eddy

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00		355	300	11"	Surf	45' RM 20 yds
5-1/2"	15.50	1492' J55	2,747	375	7-7/8"	est 480'	did not circ
5-1/2"	14.5	1243'					

- 9-Apr-90 Spud well
Fred Pool - P.J. State A #19
- 25-Apr-90 **Queen Completion**
 Perf 2200-2255 16 holes
 acidized w/500 gal 15% HCL
 frac w/38.5Mgal x-linked gel, 66M# 12/20
 Avg 30bpm 2050psi, ISIP 1510 15min 1380
- 1-May-90 IP: Pumping 55 BO 10 BW 60 MCF 24 hrs 34 API 1090 GOR
- 13-Oct-92 **7 Rivers Completion**
 Set CIBP at 1850', ran correl log
 Perf 1744-46,51-64 1 SPF 17 holes
 acidized w/1500 gal 7.5% NEFE w/34 BS, ATP 1250, ISIP 1020 15min 900
 frac w/20Mgal x-linked gel, 30M# 20/40, 8M# 12/20
 Avg 18.3bpm 1409psi, ISIP 1290 15min 1174
 Test 1 BF w/ skim of oil and 2 MCF w/161 BLWTR
- 12-Dec-92 **Commingle 7 Rivers and Queen**
 RIH w/bailer and knocked plug lose at 1850' Left bailer & wireline in hole
 fished 6 days. Got wireline & bailer out - est plug at 2389'
- Plug is most likely still at 2389' lose
- 3-Sep-08 **Recondition to Queen flood producer**
 Pulled rods, pump and tbg. Ran bit & scraper to 2316'
 set CIBP at 1900' and sqz'd 7 Rvrs perfs 1744 - 1764 w/25 sx
- 11-Sep-08 Drld cmt and tst'd sqz to 560psi.
- 12-Sep-08 Drld CIBP at 1900' and pushed it to 2319'. Ran production tubing
- 18-Sep-08 Ran rods and pump

TUBING STRING 9/12/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
71	2-3/8 J-55 4.7# Tbg	2247.00	8.00	2255.00
1	2-3/8 X 1-25/32 SN	1.10	2255.00	2256.10
1	2 3/8" 3' perf sub	3.00	2256.10	2259.10
1	2 3/8" bull plugged mud joint	31.50	2259.10	2290.60

ROD STRING 9/18/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
4	5/8	Pony Rods 2,2,4,8	16
88	5/8	Rods	2200
1	5/8	Pony Rods 2	2
1	2x1.5x12'	RWTC pump w/1"x8' GA	12
			2246