Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BURGALL OF LAND, MANAGEMENT

OCD-ARTESIA	FORMAPPROVED OM B No 1004-0137 Expires. March 31, 2007	٢
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BUREAU OF LAND MANAGEMENT	MAD A S Deuse Serial No		
SUNDRY NOTICES AND REPORTS	MIND DILLARA		
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for	to re-enter an 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions of	7. If Unit or CA/Agreement, Name and/or No Poker Lake Unit		
I Type of Well Gas Well Other	8 Well Name and No.		
2 Name of Operator	Poker Lake Unit #57		
BOPCO, L.P. 9 API Well No.			
	No. (include area code) 30-015-24269		
P.O. Box 2760 Midland TX 79702 (432 4 Location of Well (Footage, Sec., T, R., M, or Survey Description))683-2277 10. Field and Pool, or Exploratory Area Big Sinks (Delaware)		
UL N, 330' FSL, 1980' FWL, SEC 28, T25S, R31E	11 County or Parish, State Eddy NM		
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
X Acidize Deepen	Production (Start/Resume) Water Shut-Off		
Notice of Intent Alter Casing X Fracture			
	nstruction X Recomplete X OtherTemp zone		
Change Plans Plugano	Abandon Temporarily Abandon abandon Bone		
Final Abandonment Notice Convert to Injection PlugBar	k Spring perfs		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the addition of perfs in the wellbore as follows: 02/03/2009 MIRU Lucky Well Svc. ND wellhead & POOH w/ rods & pump. Release TAC & POOH w/ 2-3/8" prod tbg. Tag TOF @ 8263', POOH w/ tools & RIH w/ Alpha 10K CIBP cut short CCL strip & set @ 8100' FS. POOH w/ tools. Perf Delaware 7766'-7776', 7970'-7980'. Bone Spring perfs @ 8220'-8230', beneath CIBP. POOH w/ tools. RD JWWC 02/04/2009 PU 2 jts 2-3/8" prod tbg, Baker retrievamatic pkr w/ SN & RIH w/ prod tbg to land same @ 7901' FS. Acidize w/ 4260 gals 7-1/2% NEFE HCL w/ additives. RD Basic. Press release pkr & POOH w/ same. 02/05/2009 RU Basic Services. Frac Delaware perfs 7766'-7980' w/ 115233 gals slick PW w/ 12002 lbs 14/30 125 Lite Prop @ 60 BPM & 2700 psi. RD BJ Services. 02/06/2009 RIH w/ 2-3/8" tbg to re-tag soft fill @ 7970'. Circulate w/ foam & cleaned same. 02/07/2009 RIH w/ tbg to land EOT at 8067'; TAC 7847'. 02/10/2009 RDPU. Return well to production in Delaware perfs only. 02/19/2009 Well test pumping 11 BO, 190 BW, 26 MCF, TP 325, LP 100, CP 100 on wide open choke.			
14. I hereby certify that the foregoing is true and correct	commingle after Delaware produciton curve is established		
Name <i>(Printed/Typed)</i> Valerie Truax	Title Regulatory Admin Assistant Foo BECORD		
Signature Maleire Trusy	Date 03/06/2009 ACCEPTED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
	MAR 2 7 2009		
Approved by	Title Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Office DIREAU OF LAND MANAGEMEN			
Title 18 U S C Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

(Instructions on page 2)

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