

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC - 4 2003
OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET-UNIT #9 SUITE 1500 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) (817) 332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT J, 2310' FSL, 2310' FEL, SEC 14, T17S, R30E		8. Well Name and No. GISSLER A #19
		9. API Well No. 30-015-32835 S1
		10. Field and Pool, or Exploratory Area CEDAR LAKE YESO
		11. County or Parish, State Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/18/03 Ran 12 JT(505') 8 5/8" 24# J55 R3 ST&C new casing set @ 504' w/notched Texas pattern shoe, w/float valve in first collar & centralizers on every other joint, btm four joints thread locked. Total of six centralizers used. Schlumberger pumped 150 sks Class H cement w/10% Thixotropic W/1% CaCl₂ tail w/ 475 sks Class "C" cement w/2% CaCl₂. Used 30 yards Redi-mix to bring cement to surface. BLM Duncan Whitlock witnessed job. Wait 18 hrs per NMOCD on surface casing cement.

06/28-29/03 Run total of 113 jts (5114') 5.5" 15.5# J55 New R3 LT&C csg., FC @ 5069, DV tool @ 2602'. Total of 17 centralizers. BJ cemented w/total 2615 sks 50/50 Poz & Class "C" w/additives in two stages. Plug was down 12:23 PM 6/29/2003. Paul Swartz w/BLM was notified. BLM was a no show for this job.

7/08-7/14/03 MI completion unit. Schlumberger shot 4490', 4561', 68', 4638', 62', 80', 4719', 45', 70', 4803' & 4816', @ 2 SPF total 22 holes. Acidized w/1706 gals 15% HCL. Halliburton treated perforation w/total 55,000 gals 40# WFG, 36,000 gals 20% heated HCL, 51 sks 100 mesh sand & 5000 gals 15% HCL acid. Run 2 7/8" tubing string w/TAC & 3/4" & 7/8" sucker rods w/down hole pump. Install pumping unit & electricity & laid 3 1/2" flowline to the existing G-5602 battery. Turned the well to this comingled battery on 7/14/2003.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title PETROLEUM ENGINEER

Signature

Date

11/14/2003

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)