

District II
1035 N. French Dr., Hobbs, NM 87210
District II
1301 W. Grand, Artesia, NM 87210
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OCD-ARTESIA

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30 - 015 - 32877

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Jumpstart	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Well No. 1	
2. Name of Operator Nadel and Gussman Permian, L.L.C.						9. Pool name or Wildcat Undesignated Morrow	
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701							
4. Well Location Unit Letter D : 660' Feet From The North Line and 660' Feet From The West Line Section 36 Township 17 S Range 26 E NMPM Eddy County							
10. Date Spudded 7/24/03	10. Date T.D. Reached 8/9/03	11. Date Compl. (Ready to Prod.) 10/7/03		12. Elevations (DF& RKB, RT, GR, etc.) 3291' GL, 3309' KB		13. Elev. Casinghead 3291'	
14. Total Depth 9060'		15. Plug Back T.D. 9018'		16. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By 100%	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8760' - 8886', Morrow						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNDL, DLL						21. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	402'	17-1/2"	380 sx, cement circulated	
8-5/8"	32#, J-55/N-80	1165'	11"	1495 sx, cement circulated	
5 1/2"	17#, L-80 LTC	9060'	7 7/8"	500 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
8-5/8"	1152'	8700'			
26. Perforation record (interval, size, and number)					
8760-70 (60)					
8830-40 (64)					
8876-86 (40)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
8830'-8886'			2000 gals, 7.5% HCL		
8760'-8770'			1500 gals, 7.5% HCL		
8760'-8886'			49,300 #20/40 Bauxite		

28. PRODUCTION							
Date First Production 10/7/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/20/03	Hours Tested 24	Choke Size 34/64	Production For Test Period	Oil - Bbl 1	Gas - MCF 1167	Water - Bbl. 6	Gas - Oil Ratio -
Flow Tubing Press. 300 psi	Casing Pressure 0 psi	Calc. 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 56	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Lee Ledbetter	

30. List Attachments Deviation survey and wellbore schematic	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature Kem McCready Printed Name **Kem McCready** Title **Operations Engineer** Date 11/21/03

NADEL AND GUSSMAN PERMIAN

Jump Start No. 1

660' FNWL, 660' FSL, Unit D Sec 36, 17S, 26E, Eddy County, NM
API # 30 - 015 - 32877-00

Elev: 3291', KB: 3309'

Current

13-3/8", 48#, H-40 @ 402'
380 sx, cement circulated 75 sxs
17-1/2" hole

8-5/8", 32#, J55/N-80 @ 1165'
1495 sx, cement circulate 125 sxs
11" hole @ 1300'. Csg stuck @ 1165'
Top out cmt w/ 50 sxs

5-1/2", 17#, L-80 LTC @ 0-9060'

500 sxs on the 1st stage
300 sxs thru DV tool circ 90 sxs
7-7/8" hole

Tubing

1 jt 2-7/8" tbg
1 10' 2-7/8" tbg sub
278 jts 2-7/8" tbg
1 2.31" SS
1 jt 2-7/8" tbg
1 6" 2-7/8" tbg sub
2.25" on-off tool
pkr
1 6" 2-7/8" sub
2.25" F profile
1 6" 2-7/8" sub
6 sqz holes in the 8-5/8" @ 1152'

DV Tool @ 1810'
BMT of Cmt @ 1828'; TOC @ 312' by CBL on 9/6/03

Arrow set 10K pkr @ 8700'
EOT @ 8714'

Morrow Perfs

8760-70 6 spf 60 holes
8830-40 6.4 spf 64 holes
8876-86 4 spf 40 holes

PBTD @ 9018'

TD @ 9060'

Aug 2 2003

OPERATOR: NADEL & GUSSMAN PERMIAN, LLC
WELL/LEASE: JUMP START 1
COUNTY: EDDY

141-0023

STATE OF NEW MEXICO
DEVIATION REPORT

188	1/4	7,010	1 3/4
395	3/4	7,138	1
584	1	7,421	1
936	1/2	7,769	2 3/4
1,128	3/4	7,958	2 1/2
1,650	3/4	8,052	2 1/4
1,934	3/4	8,115	2 1/4
2,322	2 1/4	8,391	2
2,389	2	9,059	2
2,481	2 1/2		
2,669	2 1/4		
2,764	2 1/4		
2,981	2 1/4		
3,079	2 1/4		
3,205	1 1/4		
3,359	1 3/4		
3,486	1 1/2		
3,679	1 3/4		
3,835	1 3/4		
4,025	1 1/4		
4,245	1 1/4		
4,498	1/4		
4,749	1/4		
5,183	3/4		
5,591	1 1/4		
5,718	1		
5,876	3/4		
6,128	1/2		
6,444	1/2		
6,727	3/4		

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By:

Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of August, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

Joni D. Hodges

