

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMLC059365		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO Contact: TAMI WILBER E-Mail: twilber@basspet.com			6. If Indian, Allottee or Tribe Name		
3. Address P O BOX 2760 MIDLAND, TX 79702			7. Unit or CA Agreement Name and No. NMNM68294X		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 660FSL 1896FWL At top prod interval reported below SESW 660FSL 1896FWL At total depth SESW 660FSL 1896FWL			8. Lease Name and Well No. BIG EDDY UNIT 143 9. API Well No. 30-015-32955-00-X1 10. Field and Pool, or Exploratory UNKNOWN 11. Sec., T., R., M., or Block and Survey or Area Sec 19 T21S R28E Mer NMP 12. County or Parish EDDY 13. State NM		
14. Date Spudded 08/28/2003		15. Date T.D. Reached 09/23/2003		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/30/2003	
17. Elevations (DF, KB, RT, GL)* 3171 GL		<div style="text-align: center;"> RECEIVED DEC - 5 2003 OCD-ARTESIA </div>			
18. Total Depth: MD 12114 TVD		19. Plug Back T.D.: MD 12065 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE:HRLAMCFLGR;P				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 WC40	48.0	0	516		540		0	0
12.250	9.625 J55	40.0	0	2909		980		0	0
8.750	5.500 HCP110	17.0	0	12114		2615		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11974	11925						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	12014	12020	12014 TO 12020	3.380	37	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced 10/31/2003	Test Date 11/21/2003	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 36.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI 2300	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 36	Water BBL 0	Gas:Oil Ratio	Well Status PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24813 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				CAPITAN REEF	1067
				BONE SPRING	5644
				WOLFCAMP	9164
				STRAWN	10342
				MORROW	11310
				ATOKA	11757

32. Additional remarks (include plugging procedure):

Spud well @ 12:00 noon 8/28/03. Drilled 17-1/2" hole to 516'.
 Ran 12 joints 13-3/8" 48# WC-40 ST&C casing set @ 516'.
 Cement w/200 sx Permian Basin Critical Zone w/additives, tail w/340 sx Prem Plus.
 Drilled 12-1/4" hole to 2909'.
 Ran 65 joints 9-5/8" 40# J55 LT&C casing set @ 2909'.
 Stage 1: Cemented w/510 sx Interfill C, tail w/ 220 sx Prem Plus.
 Stage 2: Top Out - approved by Jim Amos @ 10:00 p.m. Run in hole with 1" tubing, cement with 100 sx prem plus, pull 1" tubing, WOC 5 hours, Run in hole with 1" tubing, cement

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #24813 Verified by the BLM Well Information System.
 For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
 Committed to AFMSS for processing by LINDA ASKWIG on 12/02/2003 (04LA0143SE)

Name (please print) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/02/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #24813 that would not fit on the form

32. Additional remarks, continued

with 150 sx Prem Plus Neat, circulate cement to surface.
Drilled 8-3/4" hole to 12,115'.
Ran 261 joints 5-1/2" 17# HCP-110 LT&C casing set @ 12,114'.
Stage 1: Cemented w/ 125 sx Prem Interfill, Tail w/ 860 sx Super H, est TOC @ 8438'.
Stage 2: Cemented w/ 640 sx Interfill C, Tail w/ 990 sx Super H. TOC - surface
Released rig @ 4:00 a.m. 9/25/03.
Prep for completion.