Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 3 0 2009

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY N	OTICES AND	REPORTS ON	WELLS
o not use this	form for propos	sals to drill or to	o re-enter an
	Heafarm 2160		

NMNM113930

5. Lease Serial No.

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6 If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.			
☐ Oil Well ☐ Other					RETRIEVER BJH FEDERAL 1			
2. Name of Operator Contact TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@ypcnm.com					9. API Well No. 30-015-20869-00-S1			
3a. Address 105 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 505.748.4168 Fx: 575.748.4585			10. Field and Pool, or Exploratory MILEPOST				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, and State			
Sec 22 T26S R25E SENW 1650FNL 1650FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
N. C. a. G. Lucant	☐ Acidize	☐ Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-	Off	
Notice of Intent	Alter Casing	☐ Fracture	Treat	☐ Reclamation		☐ Well Integri		
☐ Subsequent Report	Casing Repair	☐ New Cor		Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans	_	_		rily Abandon	U		
	Convert to Injection	▶ Plug Bac		☐ Water D				
testing has been completed. Final A determined that the site is ready for a Yates Petroleum Corporations required safety equipment. Perforate Strawn 8550'-8560' 8740'-8748'(49), 8790'-8800'(allow it to clean up. If necess above the top perf and flow the this zone is non-productive, s 7500'-7520'(21), 7560'-7590'(8338'-8340'(3), 8400'-8420'(2) needed. Turn well to product	imal inspection.) s plans to plugback and re OOH with all tools. Set a (61), 8640'-8650'(61), 866 61) and 8820'-8824'(25). ary TIH with 4-1/2" packe le well until it cleans up. (et a CIBP at 8720' with ce (31), 7852'-7856'(5), 7876' 1), 8432'-8440'(9), 8450'-	ecomplete this we CIBP at 9292' wi 2'-8670'(49), 869 Stimulate as nee r and 2-3/8" tubir Consider turning ement on top. Pe	ell as follows th cement o 0'-8696'(37) ded. Flow to g, set the pa well to produ	: MIRU all n top. he well back acker 100' uction. If	CIBA'S Sh Within 100 most pe and	muld be s	et	
14. I hereby certify that the foregoing i Con Name (Printed/Typed) TINA HUE	# Electronic Submission For YATES PETR nmitted to AFMSS for proc	DLEUM CORPORA	TION, sent t	o the Carlsba 03/18/2009 (0	ıď			
Signature (Electronic	Submission)	Da	e 03/17/2	009				
	THIS SPACE FO	OR FEDERAL (SE		_	
Approved By JAMES A AMOS		Ti	ileSUPERVI	VISOR EPS		Date 03/2	 28/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ne subject lease	fice Carlsha	ď		300	7	