

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

MAR 30 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO
NMNM0309377A

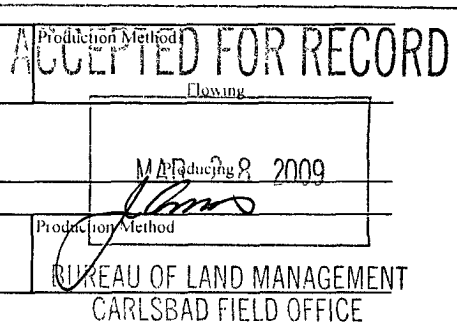
1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 UNIT AGREEMENT RNM027
2 Name of Operator Marbob Energy Corporation		8 FARM OR TRACT NAME HJ 13 Federal Com #1
3 Address PO Box 227 Artesia, NM 88211-0227		9 API WELL NO 30-015-23781
3a Phone No (include area code) 575-748-3303		10 FIELD NAME Lusk, Atoka 30740
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL 2310 FWL, Unit K Lat. Long. At top prod Interval reported below Same At total depth Same		11 SEC T, R, M. OR BLOCK AND SURVEY OR AREA 13 T 19S R 31E
14 Date Spudded 6/13/1981		15 Date T D Reached 8/16/1981
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3558' GR 3576' KB
18 Total Depth MD 12697' TVD 12697'		19 Plug back T D MD 11910' TVD 11910'
20 Depth Bridge Plug Set MD 11910' TVD 11910'		
21 Type Electric & other Logs Run (Submit a copy of each) None		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" K55	54.5#	0	605'		625 sx		0	None
12 1/4"	8 5/8" K55	32#	0	4101'		1970 sx		0	None
7 7/8"	5 1/2" N80	17#	0	12696'		1250 sx		8360' CBL	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	11718'	11707'							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status			
A) Atoka	11790'	11810'	11939' - 11954'		22	Closed-set CIBP @ 11910'			
B)			11790' - 11810'		21	Open			
C)									
D)									

27 Acid/Fracture Treatment, Cement Squeeze, Etc		Amount and Type of Material	
Depth Interval			
11939' - 11954'	Acadz w/ 1500 gal NE Fe 7 1/2% HCl acid.		
11790' - 11810'	Acadz w/ 1000 gal NE Fe 7 1/2% HCl acid.		

28 Production- Interval A									
Date First Produced 1/24/2009	Test Date 1/25/2009	Hours Tested 24	Test Production →	Oil Bbl 0	Gas MCF 160	Water Bbl 0	Oil Gravity Corr API	Gas Gravity	Production Method Flowing
Choke Size	Tbg Press Flw SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flw SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	



Send C-102 w/ corrected NWR

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	1bg Press Flw SI	Csg Press	24 Hr Rate ➡	Oil Bbl	Gas MCF	Water Bbl	Gas, Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas-Oil Ratio	Well Status	

Sold

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
					TD


32 Additional remarks (include plugging procedure)

1/12/09 - Set CIBP + 35' cmt (@ 12300'. Zone abandoned - Morrow formation.

☐ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DSI Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

Name (please, print) Diana J. Briggs Title Production Manager

Signature  Date March 11, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.