

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

MAR 30 2009

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

RM

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1650 FSL 2610 FWL K 8 T18S R27E

5. Lease Serial No.

LC-070678-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

HAWK 8 K FEDERAL #4

9. API Well No.

30-015-29054

10. Field and Pool, or Exploratory

Red Lake; Queen Grayburg San Andres

12. County or Parish 13. State

Eddy

NM

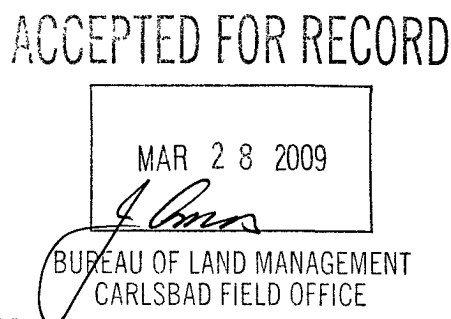
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Converted to SWD; Admin Order SWD-1148

1. 2/12/09--MIRU. Knock out CIBP @ 1210'. Pushed CIBP to 2154'. (Injection perf interval from 1243' to 2078'.
2. 2/13/09--Ran 2-3/8", IPC tubing & 5-1/2" AD1 IPC tubing. Set packer @ 1210'. Ran MIT test @ 500# for 30 minutes. Ok. Witnessed by Richard Inge. Ran step rate test: 1 bpm @ 340#, 2 bpm @ 620#, 3 bpm. Shut well in.
3. 3/12/09--Well is shut in. Installing injection pump.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Name Ronnie Slack
Title Engineering Technician

Date 3/12/2009

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HAWK 8K FEDERAL 4		Field: RED LAKE	
Location: 1650' FSL & 2610' FWL; SEC 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3452' GL		Spud Date: 7/27/96	Compl Date: 8/17/96
API#: 30-015-29054	Prepared by: Ronnie Slack	Date: 2/18/09	Rev:

CONVERT TO SWD --2/13/09

FORMATION TOPS

QUEEN	612'
GRAYBURG	1063'
PREMIER	1235'
SAN ANDRES	1276'

12-1/4" hole
8-5/8", 24#, J55, STC, @ 1,055'
 Cmt'd w/500 sx to surface

2-3/8", 4.7#, J55, 8RD, IPC Tubing

5-1/2" AD1, IPC Packer @ 1,210' (2/13/09)

SAN ANDRES

1243, 1244, 1248

1316' 1343' 1428' 1437

1592, 1634, 1642, 1668, 1684, 1694, 1709

1811, 1816

1860, 1870

1984, 1992

2023, 2031, 2052, 2062, 2070, 2076, 2078

Acidized 1243' - 2078' w/2500 gals 15% NeFe
 Fraced w/6K# 100 mesh + 237K# 20/40

CIBP drilled out from 1210' & pushed to
 2154'. (2/12/09)

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 2,249'
 Cmt'd w/400 sx to surface

2,206' PBD

2,249' TD

