District I 1625 N. French Dr., Hobbs, NM 88240

District II

√1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

> > Santa Fe, NM 87505

APR - 1 2009

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

AMENDED REPORT

5 Copies

I.	REQUEST FOR ALLOWABLE AN	ND AUTHORIZATION TO TRANSPORT
name and	Address COG OPERATING LLC	² OGRID Number 229137
	550 W. Texas, Suite 1300 Midland, TX 79701	³ Reason for Filing Code/ Effective Date DHC 3967 Effective 12-31-08
ber	⁵ Pool Name	⁶ Pool Code

¹ Operator ⁴ API Numl 30 - 015-34654 HESS; MORROW, EAST (GAS) 78380 ⁷ Property Code ⁸ Property Name ⁹ Well Number ALADDIN 11 STATE 35472

¹⁰ Surface Location

	Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	K	11	24S	23E		1707	South	1950	West	Eddy
L										

¹¹ Bottom Hole Location

	2000										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/\	West line	County
no.			ļ								
12 Lse Code 13 Producing Method		14 Gas C	onnection	15 C-129 Pern	nit Number	16 C	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
S	(Code		ate							-
~	Flo	owing	12/3	1/08							

III Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
147831	AGAVE ENERGY CO 105 S. 4th Street	5105158	G	
	Artesia, NM 88210			
The market				•
Market Control				

Produced Water

IV. ITOuucca Wat	CI	
²³ POD	²⁴ POD ULSTR Location and Description	
	· ·	

V. Well Completion Data

²⁵ Spud Date 9-23-06	²⁶ Ready Date 12/31/08	²⁷ TD 10,890	²⁸ PBTD 10,716	²⁹ Perforations 10,570 – 10,580	³⁰ DHC, MC 3967	
³¹ Hole Siz	e ³² Casi	ing & Tubing Size	³³ Depth Set		34 Sacks Cement	
17-1/2		13-3/8	405		365	
12-1/4		8-5/8	2606		900	
7-7/8		5-1/2	10,890		1400	
	2	2-7/8" tbg @	10,359'			

VI. Well Test Data

35 Date New Oil	Dil 36 Gas Delivery Date 12/31/08 17 Test Date 1/05/09		³⁸ Test Length 24		³⁹ Tbg. Pressure 400	⁴⁰ Csg. Pressure	
41 Choke Size Open	⁴² Oil 0 (57%)	⁴³ Wa 11 / 6	ater (57%)	⁴⁴ Ga 305 / 174	s (57%)	⁴⁵ AOF	⁴⁶ Test Method Flowing
been complied with	at the rules of the Oil Cons and that the information give	ven above is		/	OIL CO	ONSERVATION DIVIS	SION
complete to the best Signature:	of my knowledge and belie	ef.	. /	Approved by:) _

Mes 11 - (devards

Title:

Printed name:

Phyllis A. Edwards

Approval Date:

E-mail Address:

Title:

pedwards@conchoresources.com

Regulatory Analyst

Date: Phone: 3/30/09

432-685-4340