District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Drawer DD, Artes							~~~				
	sia, NM 8821	1-0719	OIL	CONSER			SION		Submit to A	Appropriate District O	
District III					outh Pac					5 Cc	
1000 Rio Brazos Rd.,	Aztec, NM 8	7410		Santa I	Fe, NM	87505					
District IV										AMENDED REPO	
2040 South Pacheco, S			~								
I. REQ				LE AND A	AUTHOL	RIZATI	ON TO T				
' Operator Name and Address Devon Energy Production Company, LP							⁷ OGRID Number 6137				
		y, Suite 150					Reason for Filing Code				
		, OK 7310							LS APRI	11. 2009	
API Number				······································	Pool Name			T		ool Code	
30-015-36	5433	1	1 - Julloy May Hotel Morrow				86500				
⁷ Property Code	е	•			Property Nam		•		° W	ell Number	
10				Tur	rkey 4 Stat	te				2	
II. "Surface			·	· · · · · · · · · · · · · · · · · · ·			·			γ	
	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		est Line	County	
L 4	198	29E	<u> </u>	1330	Sot	JTH	670	v	VEST	Eddy	
" Bottom I	~~~			I	l		<u> </u>	T		I	
Ul or lot no Section	Township	Range	Lot Idn	Feet from the	North/South	n Line	Feet from the	East/W	est Line	County	
12 Lse Code 13 Produ	cing Method	Code 114	Gas Com	ection Date	15 C-129 Perm	ut Numbar	¹⁶ C-129 I	I Effective	Date 17	C-129 Expiration D:	
S Flodin	F			5/2009	C-127 FEIII		C-129	LICUITY	Date	C-127 Expiration Di	
III. Oil and G		porters			······································		·				
16 Transporter		19	Transport	er Name		²⁰ POD	21 O/G	Τ	²² POD U	LSTR Location	
OGRID			and Add	ress	j					escription	
016696	O			`ransportatio			0				
				aza, Suite 11 ГХ 77046	0		W 1 2 - A - W 2 - A				
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9171			DUI	KE			G				
			PO BOX		L						
		MIDL	AND 12	X 79710-0020	J 🐫	推 海					
Land and All Desires and the San State	Mr. and States Co.						" " He was a second				
	Market 12 to 10.										
				***************************************	.b) 2 m o 2 m o	A Company					
	Water				y in o						
IV. Produced POD	Water			2	" POD ULST	R Location	and Description				
²³ POD				2	* POD ULST	R Location	and Description				
²³ POD V. Well Comp	oletion Da		27 TIO	2				lions		DHC DC MC	
²³ POD	oletion D		²⁷ TD	1,400	POD ULST	TD .	and Description 29 Perfora 11,069'-1		20	DHC, DC, MC	
²³ POD V. Well Comp ²⁵ Spud Date 1/17/2009 ³¹ Hole Siz	Dietion Da	Date /2009	1 Casing &	1,400 Tubing Size	²⁸ PB	TD	²⁹ Perfora 11,069'-1 Depth Set		³ Sa	icks Cement	
²³ POD V. Well Comp ²⁵ Spud Date 1/17/2009 ³¹ Hole Siz 17 1/2'	Detion Da Ready 3/26	Date /2009	1 Casing & 13	1,400 Tubing Size 3 3/8"	²⁸ PB	TD 38'	29 Perfora 11,069'-1 Depth Set 365'		³⁴ Sa 550 sx Cla	acks Cement ass C + 515 sx C Nea	
²³ POD V. Well Comp ²⁶ Spud Date 1/17/2009 ³¹ Hole Siz 17 1/2' 12 1/4'	Poletion Da Ready 3/26.	Date /2009	1 Casing & 13 9	1,400 Tubing Size 3 3/8" 5/8"	²⁸ PB	18' zs	²⁹ Perfora 11,069'-1 Depth Set 365' 3326'		34 Sa 550 sx Cla 1450 sx	icks Cement ass C + 515 sx C Nei Poz C; circ 200 sx	
²³ POD V. Well Comp ²⁶ Spud Date 1/17/2009 31 Hole Siz 17 1/2'	Poletion Da Ready 3/26.	Date /2009	1 Casing & 13 9	1,400 Tubing Size 3 3/8"	²⁸ PB	18' zs	29 Perfora 11,069'-1 Depth Set 365'		34 Sa 550 sx Cla 1450 sx	acks Cement ass C + 515 sx C Nea	
" POD V. Well Comp " Spud Date 1/17/2009 " Hole Siz 17 1/2' 12 1/4' 8 3/4"	Poletion D: Ready 3/26	Date /2009	1 Casing & 13 9	1,400 Tubing Size 3 3/8" 5/8"	²⁸ PB	18' zs	²⁹ Perfora 11,069'-1 Depth Set 365' 3326'		34 Sa 550 sx Cla 1450 sx	icks Cement ass C + 515 sx C Ne Poz C; circ 200 sx	
²³ POD V. Well Comp ²⁶ Spud Date 1/17/2009 ³⁷ Hole Siz 17 1/2' 12 1/4' 8 3/4"	Detion Data	Date /2009	1 Casing & 13 9 5	1,400 Tubing Size 3 3/8" 5/8"	²⁸ PB 1130	18' zs	²⁶ Perfora 11,069'-1 Depth Set 365' 3326' 11400'		³⁴ Sa 550 sx Cla 1450 sx 2186	icks Cement ass C + 515 sx C Nei Poz C; circ 200 sx 0 sx Poz C & H	
" POD V. Well Comp " Spud Date 1/17/2009 " Hole Siz 17 1/2' 12 1/4' 8 3/4" VI. Well Test	Detion Data	Date //2009	13 9 5	1,400 Tubing Size 3 3/8" 5/8" 1/2"	²⁸ PB 1130	TD 55	²⁶ Perfora 11,069'-1 Depth Set 365' 3326' 11400'	Tbg Pr	3 Sa	icks Cement ass C + 515 sx C Nei Poz C; circ 200 sx 0 sx Poz C & H	
V. Well Comp 28 Spud Date 1/17/2009 39 Hole Siz 17 1/2 12 1/4 8 3/4" VI. Well Test 38 Date New Oil 3/26/2009 41 Choke Size	Detion Data	Date /2009 32 4 5 5 Delivery Da 3/26/2009 4 Oil	13 9 5	1,400 Tubing Size 3 3/8" 5/8" 1/2" 7 Test Date 3/29/206	²⁸ PB 1130	TD 18' Si Test Leng 24 " Gas	2º Perfora 11,069'-1 Depth Set 365' 3326' 11400'	1,161'	3 Sa	ass C + 515 sx C Nea Poz C; circ 200 sx 0 sx Poz C & H Csg Pressur 500 Test Method	
²³ POD V. Well Comp ²⁶ Spud Date 1/17/2009 ³⁷ Hole Siz 17 1/2 12 1/4 8 3/4" VI. Well Test ³⁵ Date New Oil 3/26/2009 ⁴¹ Choke Size 14/64	Data	Date /2009 32 32 326/2009 44 Oil 44	Casing & 13 9 5	1,400 Tubing Size 3 3/8" 5/8" 1/2" 7 Test Date 3/29/206 4 Water 28	²⁶ PB 1130	TD 98' ss	2º Perfora 11,069'-1 Depth Set 365' 3326' 11400'	Tbg Pr	3 Sa	ass C + 515 sx C Ner Poz C; circ 200 sx 0 sx Poz C & H Csg Pressu 500	
V. Well Comp 28 Spud Date 1/17/2009 29 Hole Siz 17 1/2 12 1/4 8 3/4" VI. Well Test 29 Date New Oil 3/26/2009 41 Choke Size 14/64 20 I hereby certify that the	Data Data Processor of the Control	Date /2009 Is Delivery Da 3/26/2009 4 Oil 44 Dil Conservation	Casing & 13 9 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 37 Test Date 3/29/206 49 Water 28 have been comp	28 PB 1130	TD 18' 3' Test Lens 24 " Gas 2013	²⁹ Perfora 11,069'-1 Depth Set 365' 3326' 11400'	Tbg Pi	34 Sa 550 sx Cla 1450 sx 2180 2180 7essure	ecks Cement ass C + 515 sx C Nei Poz C; circ 200 sx 0 sx Poz C & H Csg Pressu 500 Test Method Pumping	
73 POD V. Well Comp 74 Spud Date 1/17/2009 75 Hole Siz 17 1/2 12 1/4 8 3/4 VI. Well Test 75 Date New Oil 3/26/2009 76 Choke Size 14/64 77 hereby certify that the worth-apd that the informatic	Data Data Processor of the Control	Date /2009 Is Delivery Da 3/26/2009 4 Oil 44 Dil Conservation	Casing & 13 9 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 37 Test Date 3/29/206 49 Water 28 have been comp	28 PB 1130	TD 18' 3' Test Lens 24 " Gas 2013	2º Perfora 11,069'-1 Depth Set 365' 3326' 11400'	Tbg Pi	34 Sa 550 sx Cla 1450 sx 2180 2180 7essure	ecks Cement ass C + 515 sx C Nei Poz C; circ 200 sx 0 sx Poz C & H Csg Pressu 500 Test Method Pumping	
73 POD V. Well Comp 75 Spud Date 1/17/2009 76 Hole Siz 17 1/2' 12 1/4' 8 3/4'' VI. Well Test 75 Date New Oil 3/26/2009 47 Choke Size 14/64 77 hereby certify that the worth and that the information with the order and belief	Data Data Processor of the Control	Date /2009 Is Delivery Da 3/26/2009 4 Oil 44 Dil Conservation	Casing & 13 9 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 37 Test Date 3/29/206 49 Water 28 have been comp	28 PB 1130	TD 18' S Test Leng 24 "Gas 2013	²⁹ Perfora 11,069'-1 Depth Set 365' 3326' 11400'	Tbg Pi	34 Sa 550 sx Cla 1450 sx 2180 2180 7essure	ecks Cement ass C + 515 sx C Nei Poz C; circ 200 sx 0 sx Poz C & H Csg Pressu 500 Test Method Pumping	
V. Well Comp 28 Spud Date 1/17/2009 29 Hole Siz 17 1/2 12 1/4 8 3/4" VI. Well Test 28 Date New Oil 3/26/2009 41 Choke Size 14/64 29 Thereby certify that the orth-and that the information with other sizes and belief Signature	Data Parales of the Cation given ab	Date /2009 Is Delivery Da 3/26/2009 4 Oil Conservatio ove is true and	Casing & 13 9 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 37 Test Date 3/29/206 49 Water 28 have been comp	28 PB 1130	TD 18' S Test Leng 24 "Gas 2013	29 Perfora 11,069'-1 Depth Set 365' 3326' (1400'	Tbg Pr 1700 3 A	Sa S	ecks Cement ass C + 515 sx C Nei Poz C; circ 200 sx 0 sx Poz C & H Csg Pressu 500 Test Method Pumping	
V. Well Comp 28 Spud Date 1/17/2009 29 Hole Siz 17 1/2 12 1/4 8 3/4" VI. Well Test 28 Date New Oil 3/26/2009 41 Choke Size 14/64 20 Hereby certify that the orth-and that the information who well as the contraction of the	Data Parallel of the Catton given ab Norvella	Date /2009 Is Delivery Da 3/26/2009 44 Oil Conservatio ove is true and	Casing & 13 9 5 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 37 Test Date 3/29/206 49 Water 28 have been comp	28 PB 1130 29 PB 1130 20 PB 1140	TD 18' S Test Leng 24 " Gas 2013	29 Perfora 11,069'-1 Depth Set 365' 3326' (1400'	Tbg Pi	Sa S	ecks Cement ass C + 515 sx C Nex Poz C; circ 200 sx 0 sx Poz C & H Csg Pressur 500 Test Methoc Pumping	
73 POD V. Well Comp 75 Spud Date 1/17/2009 76 Hole Siz 17 1/2' 12 1/4' 8 3/4'' VI. Well Test 75 Date New Oil 3/26/2009 76 Choke Size 14/64 77 Hereby certify that the order and that the information with the order and belief Signature Printed Name: Title: Sr. S	Data Parales of the Cation given ab Norvella Staff Engine	Date /2009 Is Delivery Da 3/26/2009 44 Oil Conservation ove is true and A Adams eering Tech	Casing & 13 9 5 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 37 Test Date 3/29/206 49 Water 28 have been comp to the best of my	28 PB 1130	TD 18' S Test Leng 24 " Gas 2013	29 Perfora 11,069'-1 Depth Set 365' 3326' (1400'	Tbg Pr 1700 3 A	Sa S	ecks Cement ass C + 515 sx C Nex Poz C; circ 200 sx 0 sx Poz C & H Csg Pressur 500 Test Methoc Pumping	
V. Well Comp ** Spud Date 1/17/2009 ** Hole Siz 17 1/2* 12 1/4* ** 8 3/4** VI. Well Test ** Date New Oil 3/26/2009 ** Choke Size 14/64 ** I hereby certify that the with and that the information of the company	Data Paralles of the Catlon given ab Norvella Staff Engine	Date //2009 Is Delivery Da 3/26/2009 4 Oil Conservation A Adams eering Tech Phone	Casing & 13 9 5 5 1te 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,400 Tubing Size 3 3/8" 5/8" 1/2" 3" Test Date 3/29/200 3 Water 28 have been comp to the best of my	PB 1130 1130 Included Approved b Title: Approval D	TD 18' 3 Test Leng 24 4' Gas 2013 OI	29 Perfora 11,069'-1 Depth Set 365' 3326' (1400'	Tbg Pr 1700 3 A	Sa S	ecks Cement ass C + 515 sx C Nes Poz C; circ 200 sx 0 sx Poz C & H Csg Pressur 500 Test Methoc Pumping	
73 POD V. Well Comp 75 Spud Date 1/17/2009 76 Hole Siz 17 1/2' 12 1/4' 8 3/4'' VI. Well Test 75 Date New Oil 3/26/2009 76 Choke Size 14/64 77 Hereby certify that the order and that the information with the order and belief Signature Printed Name: Title: Sr. S	Data Paralles of the Catlon given ab Norvella Staff Engine	Date //2009 Is Delivery Da 3/26/2009 4 Oil Conservation A Adams eering Tech Phone	1 Casing & 13 9 5 5 te	1,400 Tubing Size 3 3/8" 5/8" 1/2" 3" Test Date 3/29/200 3 Water 28 have been comp to the best of my	PB 1130 1130 Included Approved b Title: Approval D	TD 18' 3 Test Leng 24 4' Gas 2013 OI	29 Perfora 11,069'-1 Depth Set 365' 3326' (1400'	Tbg Pr 1700 3 A	Sa S	ecks Cement ass C + 515 sx C Nes Poz C; circ 200 sx 0 sx Poz C & H Csg Pressur 500 Test Methoc Pumping	