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District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources MAR 0 2 2009

Oil Conservation Division 1220 South t. Francis Dr. Santa Fe, NM 87505 Form C-107 Revised June 10, 2003

Filing Instructions At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

30.015, 34644

Samson Resources	200 N L	oraine, Ste 10	10, Midl	and, TX	79701				
Operator		Address				/			
Livingston Ridge 36 Hate	1	o	36	22S	31E	Eddy			
Lease	Well No.	Unit Ltr.	- Sec -	Twp -	Rge	County			
All applicants for multiple comple	tion must complete	Items 1 and 2 b	oelow.			<u> </u>			
1. The following facts	Upper			ntermedia	ite	Lower			
are submitted:	Zone			Zone		Zone			
a. Name of Pool and Formation	Red Tank Soutl	1 Atoka				Sand Dunes North Morrow			
b. Top and Bottom of Pay Section (Perforations)	13686' – 142	237'				14446' 14642'			
c. Type of production (Oil or Gas)	Gas					Gas			
d. Method of Production (Flowing or Artificial Lift)	Shut In					Flowing			
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	0 0 0		`	~		0 580 93			
location and type of packers and b. Plat showing the location of all w leases offsetting applicant's lease	quantities used and top side door chokes, and clls on applicant's leas acceptable log with to	of cement, perf such other infor c, all offset well ps and bottoms	Forated into mation as son offset of producing the contract of	ervals, tubi may be pe t leases, an ng zones a	ing strings, rtinent. Id the name Ind interval	including diameters and setting depth, es and addresses of operators of all s of perforation indicated thereon. (If			
OPERATOR: I hereby certify above information is true and compared to the comp	plete to best of my knowleds		OIL CONSERVATION DIVISION						
Signature Many Masses				υ		acqui Louver			
Printed Name & Title Kenny K	rawietz - District I	Engineer	Approved by Acquir Double						
E-mail address <u>kkrawietz</u>	@samson.com		Date 3/11/2009						

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

Date 2-6-09

1) <u>District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.</u>

_Telephone_432-683-7063

2) <u>Division Director Administrative Approval</u> -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe

Marrow

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

☐ AMENDED REPORT

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code ³ Pool Name								
30)-015-34644		3440	()		Sand Dunes; Morrew N						
⁴ Property C	ode				⁵ Property		7	⁶ Well Number				
3541	67-				Livingston Ridg	ge 36 State			1			
OGRID N	lo.		9 Elevation									
20165	i			3471' GR								
¹⁰ Surface Location												
UL or lot no.	Section	Township Rang		Range Lot Idn Feet		North/South line	Feet from the	East/West line		County		
0	36	228	31E		660	South	1980	East		Eddy		
-1		·	¹¹ Bo	ttom Hole	Location If	Different From	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	t/West line County			
12 Dedicated Acres 320	13 Joint or	Infill 14 Co	nsolidation	Code 15 Orde	er No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		-		
16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the proposed
				bottom hole location or has a right to drill this well at this location pursuant to
				a contract with an owner of such a mineral or working interest, or to a
				voluntary pooling agreement or a compulsory pooling order heretofore entered
				by the division
				Variable Verses 3 2/26/09 Signature Date K. D. KRAWIETZ
				K. D. KRAWIETZ
				Printed Name
				10
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
				best of my belief.
				best of my beater.
r-				Date of Survey
	GEODETIC COORDINATES NAD 27 NME			Signature and Seal of Professional Surveyor:
	WID II IIIIL			
	Y=488610 5 N X=685679 8 E	0←		
	X-0000/30 C	I ↑`	_	
	LAT =32'20'32 67" N			
	LONG =103'43'43 96" W			Certificate Number
L.		I		
		T		

AtoKO

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

> X=685679.8 E LAT.=32'20'32 67" N LONG =103'43'43.96" W

*.	API Numbe	er		² Pool Co	de /	_	3 Pool Name	e	
3	80-015-34644	!		97563	/	Ro	d Tank	Atoka	3
⁴ Property	Code		•	-	⁵ Property		ell Number		
3546	7				Livingston Ric	lge 36 State			1
OGRID 1	No.		91	⁹ Elevation					
20165	20165 Samson Resources								
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idi			Feet from the	East/West line	County
0	36	228	31E		660	South	1980	East	Eddy
		L				<u> </u>			
		,	" Bo			If Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idr	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	13 Joint o	r Infill 14 Co	nsolidation	Code 15 O	rder No.	<u> </u>			
320									
	<u> </u>								
ivision.			-				10	-41-0	
16			-				17 OP	ERATOR CERTI	FICATION
								t the information contained here	
							best of my knowled	ge and belief, and that this orgo	anization either owns a
							working interest or	unleased mineral interest in the	e land including the proposed
							bottom hole locatio	m or has a right to drill this we	ll at this location pursuant to
							a contract with an	owner of such a muneral or wor	king interest, or to a
							voluntary pooling o	agreement or a compulsory pool	ling order heretofore entered
							by the division	1	, ,
							Al Oresi	NecesE KRAWIET:	- 2/26/09
	·			ł			Signature	, -azz	Date
								VOA WET	>
				ı			Printed Name	ARAW/EI	<u></u>
	ĺ			ı			Printed Name		
				ł					
			,						
							1801 10 1/1	EYOR CERTI	EICATION
	}						,	that the well location sh	-
							plotted from fie	ld notes of actual survey:	s made by me or under
							my supervision	, and that the same is tru	e and correct to the
				1			best of my belie	f	
				1					
				1			Date of Commen		
							Date of Survey		
	GEC	DETIC COORDI NAD 27 NME		1			Signature and Se	al of Professional Surveyo	PΓ
				1					
	1	Y=488610.5 N	1 1	1		1			

Certificate Number

	No.	WELL NAM	E: '	Livingston Ridge	36 State #1			Red Tank Sout	h		: 039036				
		STATE:		NM			COUNTY:	•				1980' FEL c	of 36-22S-31E		
1111		API NO: TD:		30-015-34644		SP	UD DATE:			ORMATION:					
	13 375"@1576 °	10.		15230'	DIDE DEC	PBTD: 15206'				ELEVATION: 3471' GL CEMENT & HOLE DATA					
		CSG	OD	GRADE	THD	WT/FT	ТОР	втм	# JTS	BIT SIZE	DEPTH	SX WT.		тос	
		Surf	13 375"	J55	ST&C	54 55#	0'	1576'	36	17 500"		795	- · · · · · ·	Surf	
		Inter	9 625"	HCK-55	втс	40 00#	0'	4615'	109	12 250"		1640		Surf	
		Inter	7 000"	HCP-110	LTC	26 00#	0'	12518'	305	8 750"		960		4000' est	
1		Prod	4.500"	P-110	LTC	13 50#	, 0'	15230'	356	6 125"		750		7200'	
	JOC 7 Inch csg	@ 4000'est				,									
	0.00540.40454	Tbg	2 375"	P-110	RTS-8	4 70#	0,	13615'	436						
H	9 625"@4615 '	Remarks:	2010		1113-0	1 470#		13010		CAPACITIE	L S	(bbl/ft)	(ft/bbi)	(cf/ft)	
il		4-22-06: W	tr flow F/Bone S	Sprgs (8500' base o	of wtr flow)	- sqz & cmt (i	600 sxs) 7"	csg annulus		TBG 2 375	ın 47#	00387	258 65	02171	
H		5-30-06: (P	erfs 15074'-150	92') Break down fo	rmation @	2 7 BPM, @	5438# Pu	mped 10 bbls		CSG 45 in	13 5#	01490	66 99	08380	
l		4% KCL in fe	ormation No g	as											
l		6-9-06 : Se	t CIBP @ 1490	0' (Perfs 14620'-1	4642') Brea	ak down form	ation @ 41	75#							
i		Pumped 10	bbls 7% KCL at	fter breakdown @ 3	3 6 BPM, @	3714#				VOLUME B	ETWEEN	(bbl/ft)	(ft/bbl)	(cf/ft)	
	TOC @ 7200	6-26-06: (F	erfs 14620'-14	642') Frac well w/50	0,000# 20/4	10 Bauxite, 1	80 tons Co	2 downhole,		TBGxCSG	2 375x4 5				
		and 500 bbls	s fluid							TBGxCSG					
ı		7-6-06 : (Pe	rfs 14446'-1445	i1') Break down @	4550# Pur	mped 10 bbls	sinto			CSGxHOLE .					
			4675#, @ 5 bp							TBGxHOLE					
ıl		,		451') Frac w/49,74	5# 20/40 Ba	auxite, 136 to	ons CO2 do	r		TBGxHOLE					
			creened out with 9450# on formation												
,		DATE 9-12-06: Set Arrowdnil permanent packer @ 14340' 9-12-06: Set RBP @ 14297' 5/30/2001									BTM	ZONE	STATUS	SPF	
il							-154 (4 O)	3000	5/30/2006	15088'	15092'	Morrow	Abandoned	4	
i				237') Acdz w/4500	yais / 5% i	Nere aciu ai	iu 54 (1 3) :	3005.	5/30/2006 6/9/2006	15074' 14630'	15080'	Morrow	Abandoned	4	
i			/32 balls on for	rod is from 13686'	120001			,	6/9/2006	14620'	14642' 14626'	Morrow Morrow	Active Active	4	
ı			-	237') Frac w/354 bl		2 tone Co2 s	and 23 300.	# 20/40 Bauvite	7/6/2006	14446'	14451'	Morrow	Active	4	
				U test Last BHP 6		2 10113 002, 1	2110 20,000	20,40 Dadxid	8/17/2006	14016'	14237'	Atoka	Active	2	
			Test morrow pe		ooz psi				8/17/2006	13686'	13970'	Atoka	Active	2	
ιl				the Morrow and At	oka										
										e:		,			
						ı									
		Tbg Detail a	s of 02-26-09:			SRC WI%:									
	7" @ 12518'	1 jt 2 3/8 RT 2' Sub RTS					L/GB/CCL	I CSL, DLL/MGR	ID SDM/DS	 N					
		10' RT S 8 S	Sub	•	1	LANDMAN:				T: Ron John	son				
			iding Sleeve Op	oen Down						GOODS P		CE			
	,		ool w/ 1 81F pro	ofile						ID	Drift	Collapse*	Burst*	Tensile*	
		seal assemb	oly Snl element s			Material				(in)	(in)	(psı)	(psi)	(lbs)	
,	/JJ@13033'	4' 2 3/8 L-80 1 87XN Nipp	Sub			13 375" J55	ST&C 54.	55#		12 615	12 459	1,130	2,730	514,000	
	SS @ 13590'	2 3/8 pump (7" LICE 110	1170 06#			. 6 076	6 151	7 000	9,950	693,000	
	MJ@14131'					7" HCP-110) L C 26#			6 276	6 151	7,800	9,950	693,000	
Ē	13686' - 14237'				,	4 5" P-110 I	TC 13.5#			3 920	3 795	10,670	12,410	338,000	
=	On/Off Tool @ 14338					145 1-110.	210 10 0#			0 320	0,30	10,070	12,710	000,000	
	Perm Pkr @ 14340'													i	
	14446' - 14451' - Mo	rrow				* Safety Fac	tor Not Incl	uded				_			
	14620' - 14642' - Mo	rrow													
=	CIBP @ 14900'														
Ē	15074 - 15080, 1508	8 - 15092 - Mo	rrow												
-	FC@15182'					PREP	ARED BY:	R Burditt			OFFICE:	(432) 683-7	063		
	FS@15228'						DATE:	5/26/2006			FAX.	(432) 683-6	847		
	4 5" @ 15230'						Updated:	9/4/2007	RB						
Ì	-														