

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

APR 13 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-005-63388
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Lime Rock Resources A, L.P.		6. State Oil & Gas Lease No. LG-8004
3. Address of Operator Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002		7. Lease Name or Unit Agreement Name State 25 Com
4. Well Location Unit Letter: I: 1,980 feet from the South line and 990 feet from the East line Section 25 Township 10S Range 64E NMPM Chaves County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,698' GR		9. OGRID Number 255333
		10. Pool name or Wildcat Comanche Spring Pre-Permian Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging Procedure:

1. TIH with tubing and load hole with mud. POOH.
2. Perforate casing at 2,400' and spot cement plug from 2,400' to 2,200. Tag top of plug.
3. Perforate casing at 1,200' and spot cement plug from 1,200' to 1,000. Tag top of plug.
4. Perforate casing at 800' and spot cement plug from 800' to 700'. Tag top of plug.
5. Spot cement plug from 60' back to surface.
6. Cut off wellhead and install dry hole marker.
7. Cut off anchors, fill in cellar, and restore location.

**Notify OCD 24 hrs. prior
To any work done.**

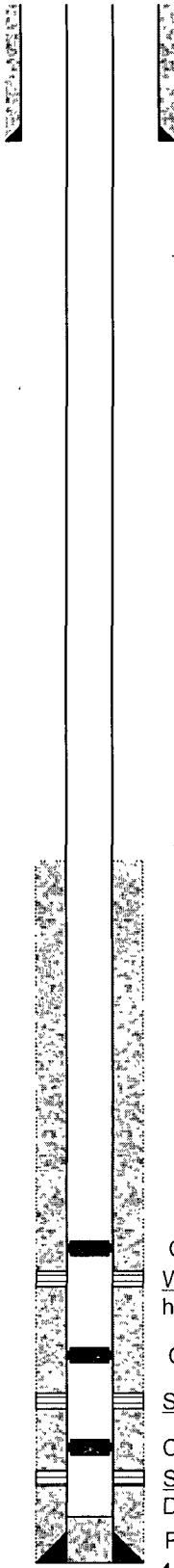
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Tim Miller TITLE Vice President - Operations DATE 07 April 2009

Type or print name C. Tim Miller E-mail address: tmiller@limerockresources.com PHONE: (713) 292-9514

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 4/14/09
Conditions of Approval (if any): is complete by 3/14/09



8-5/8", 24#, J-55, ST&C Casing @ 750'

TOC @ 3,930'

CIBP @ 5,200' w/ 35' cement on top
Wolfcamp Lime Perfs: 5,318-26' (84 - 0.42" DIA holes)

CIBP @ 6,050' w/ 35' cement on top
Silurian Perfs: 6,077-91' (84 - 0.42" DIA holes)

CIBP @ 6,200' w/ 35' cement on top
Strawn Perfs: 6,212-18' & 6,224-33' (58 - 0.42" DIA holes)

PBTD @ 6,318'
4-1/2"; 11.6#; N-80; LT&C Casing @ 6,361'

TD @ 6,361'

Elevation: 3,698' GL

Date Spud: 06/29/01

Date TD'd: 07/16/01

Date Completed: 08/29/01

<u>Zone</u>	<u>Frac</u>
Wolfcamp	800 gals 15% HCl
Silurian	1,000 gals 20% HCl
Strawn	1,500 gals 15% HCl w/ N2
Strawn	85,000 gals 65Q CO2 foamed x-linked gel w/ 100,000# 20/40 Ottawa Sand
Strawn	800 gals 7-1/2% HCl

Recompletions & Workovers

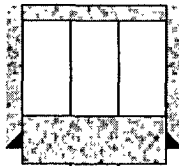
<u>Date</u>	
08/27/02	Perforate and test separately the Silurian and Wolfcamp Lime - no shows; pull tubing and set CIBP @ 5,200' to TA well

Current Status: TA

Last Well Test:

**Lime Rock Resources
State 25 Com 2
Sec 25I-10S-26E
Chaves County, NM
Updated: 11 Dec 2008 SJH**

PROPOSED ABANDONMENT



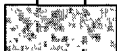
Perforate @ 60' and circulate cement back to surface

8-5/8"; 24#, J-55, ST&C Casing @ 750'

Perforate @ 800' and spot cement up to 700' (plug to be tagged)

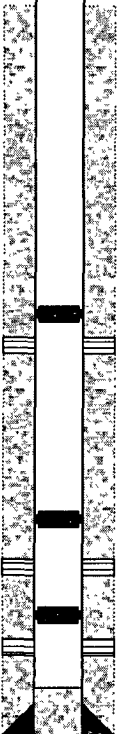


Perforate @ 1,200' and spot cement up to 1,100' (plug to be tagged)



Perforate @ 2,400' and spot cement to 2,200' (plug to be tagged)

TOC @ 3,930'



CIBP @ 5,200' w/ 35' cement on top
Wolfcamp Lime Perfs: 5,318-26' (84 – 0.42" DIA holes)

CIBP @ 6,050' w/ 35' cement on top
Silurian Perfs: 6,077-91' (84 – 0.42" DIA holes)

CIBP @ 6,200' w/ 35' cement on top
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PBTD @ 6,318'
4-1/2"; 11 6#, N-80; LT&C Casing @ 6,361'

TD @ 6,361'

Formation	Top
Queen	628'
San Andres	1,150'
Glorieta	2,285'
Yeso	2,397'
Tubb	3,827'

Lime Rock Resources
State 25 Com 2
Sec 25I-10S-26E
Chaves County, NM