

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				MAR 24 2009 Form C-105 July 17, 2008												
		1. WELL API NO. 30-015-24119		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Pure Grace State														
				6. Well Number: 1														
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Devon Energy Production Co., LP				9. OGRID 6137														
10. Address of Operator 20 North Broadway, OKC OK 73106				11. Pool name or Wildcat Upper Penn Shale 97746														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	34	23S	27E		1980	South	1980	East	Eddy								
BH:	J	34	23S	27E		1980	South	1980	East	Eddy								
13. Date Spudded 04/19/1982	14. Date T D. Reached 06/29/1982		15. Date Rig Released PA. 04/08/1983 Re-enter 12/20/2006 Recomplete. 3/12/09		16. Date Completed (Ready to Produce) 03/12/09		17. Elevations (DF and RKB, RT, GR, etc.) 3110' GL											
18. Total Measured Depth of Well 12,703'			19. Plug Back Measured Depth CIBP @ 11,093'; PBTD @ 10,914'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Logs sent in w/initial completion											
22. Producing Interval(s), of this completion - Top, Bottom, Name Upper Penn Shale; 10,744' - 10,774'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16"		65# J-55 ST&C		496'		20"		600 sx CI C										
10 3/4"		40.5# K-55 LT&C		2280'		14 3/4"		2100 sx CI C										
7 5/8"		7#/39# S95 LT&C		9344'		9 1/2"		2000 sx CI H										
4 1/2"		13.5# S95 LT&C		12702'		6 1/2"		550 sx CI H		TOL @ 9,172'								
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
26. Perforation record (interval, size, and number) 10,744 - 10,754' & 10,764 - 10,774'; (3SPF) 60 holes Squeeze off perfs @ 2,292 - 2,696' (w/400 sx) & 4,009 - 4,014' (w/100 sx).						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,754' - 10,764'</td> <td>31,211# Primeplus 40/7 + 10,798# XRT Gold</td> </tr> <tr> <td></td> <td>10/40</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,754' - 10,764'	31,211# Primeplus 40/7 + 10,798# XRT Gold		10/40		
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10,754' - 10,764'	31,211# Primeplus 40/7 + 10,798# XRT Gold																	
	10/40																	
28. PRODUCTION																		
Date First Production 03/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 03/12/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0.01	Gas - MCF 101	Water - Bbl 14	Gas - Oil Ratio											
Flow Tubing Press 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 0.01	Gas - MCF 101	Water - Bbl 14	Oil Gravity - API - (Corr)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.: Closed loop system utilized.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Stephanie A. Ysasaga			Title: Sr. Staff Engineering Technician		Date: 03/23/09									
E-mail Address: Stephanie.Ysasaga@dvn.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10796'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11100'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2295'	T. Morrison	
T. Drinkard	T. Bone Springs 5650'	T. Todilto	
T. Salado	T. 3 rd Bone Spring Lm	T. Entrada	
T. Wolfcamp 9058'	T. Middle Morrow 11695'	T. Wingate	
T. Penn 10634'	T. Lower Morrow	T. Chinle	
T. Cisco (Bough C)	T. Barnett	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

DEVON ENERGY PRODUCTION COMPANY LP

Well Name PURE GRACE STATE #1		Field CATCLAW DRAW AREA UNASSIGNED	
Location 1980' FSL & 1980' FEL; SEC 34-T23S-R27E		County: EDDY	State: NM
Elevation 3171' GL		Spud Date: 4/19/82	Compl Date
API#: 30-015-24119	Prepared by: Ronnie Slack	Date 3/3/09	Rev

20" Hole
16", 65#, J55, @ 496'
 Cmt'd w/600 sx, circ to surface

14-3/4" Hole
10-3/4", 40.5#, K55, @ 2,280'
 Cmt'd w/2100 sx, circ to surface

DELAWARE (swd-12/06)
 2296'-06', 2350'-87', 2394'-00', 2460'-71'
 2496'-02', 2516'-26', 2542'-66', 2620'-44'
 2650'-62', 2674'-96',

sqzd w/175 sx Resqzd w/400 sx
 (11/08)

DELAWARE (swd-12/06)
 4,009' - 4,014'

sqzd w/100 sx (11/08)

336 Jts., 2-3/8", N80 production tubing

Top of 4-1/2" Liner @ 8,834'

9-1/2" Hole
7-5/8", 39# & 33.7#, S95, @ 9,344'
 Cmt'd w/2000 sx, circ to surface

WOLFCAMP (5/83)
 10,040' - 50', 10,205' - 13', 10,219' - 24'
 acidized w/4000 gals

UPPER PENN SHALE (12/08)
 10,744' - 54'; 10,764' - 74' Frac w/42K# sand (12/7/08)

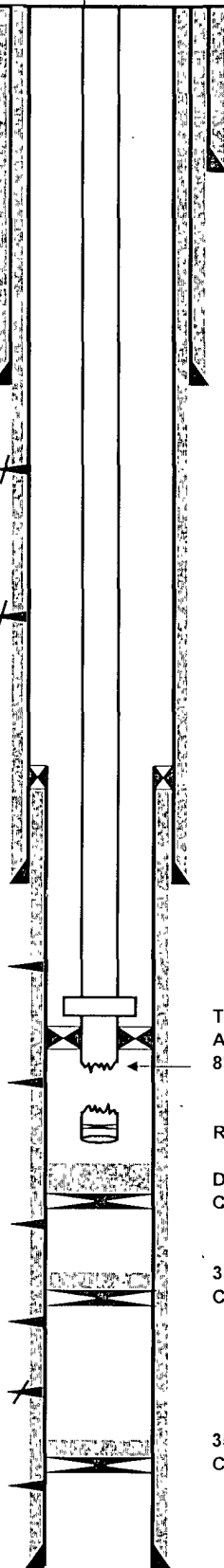
ATOKA (10/82)
 11,139' - 44'; 11,186' - 94' acidized w/2500 gals

MORROW (9/82)
 12,132' - 12,140'; 12,186' - 90' acidized w/3000 gals

MORROW
 12,204' - 12,211'; 12,228' - 37' sqzd w/100 sx (9/82)

MORROW
 12,544' - 12,563' (wet) acidized w/3500 gals

6-1/2" Hole
4-1/2" 13.5#, S95, liner @ 12,702'
 Cmt'd w/550 sx



T2 On/Off tool w/1.87 F profile
 Arrowset Packer top @ 10,644'
 8' sub, Jet cut tubing @ 10651' (2/28/09)

R profile (1.728" id), w/plug in place, left in hole.

Drilled out cement to 10914' PBD. (12/08)
 CIBP @ 11,093' (12/82)

35' cement
 CIBP @ 12,000'

35' cement
 CIBP @ 12,500'

12,703' TD