

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 15 2009

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
NMNM0490017A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
NoAgua "7" Federal #1

9. API Well No.

30-015-34956

10. Field and Pool, or Exploratory Area
Strawn

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

2. Address

P.O. Box 1708, Hobbs, NM 88241

Telephone No.

505-392-6950

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL
Section 7, T21S, R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. Kill well w/25 bbls. 2% KCL TFW. ND tree. NU hydraulic BOP.
2. Release TAC. Tally tubing OOH.
3. RU Schlumberger. Set composite BP @ 10325'. Spot ^{35'} cement on top of BP.
4. Load csg. w/240 bbls. 2% KCL TFW.
5. Perforate Strawn sand w/4 JSPF 9475-9489'.
6. TIH w/ 5 1/2" AS-1X packer, F profile nipple, and On-Off tool. Set packer @ ± 9375'.
7. Swab well for oil/gas show.
8. If swab test so indicates, breakdown Strawn perforations w/2500 gals. 7 1/2" HCL-NE-FE acid.
9. Release packer and TOO H w/tbg.
10. RU BJ Services and treesaver. Frac Strawn sand per BJ procedure.
11. RD BJ. RU flowback equipment and flow well back until either cleaned up or dead.
12. Kill well if required w/2% KCL TFW. TIH w/5 1/2" AS-1X packer, F profile nipple, and On-off tool. Set packer @ ± 9375'.
13. ND BOP. NU tree. Load annulus w/2% KCL based packer fluid. Place well on production.

14. I hereby certify that the foregoing is true and correct

Signed Ellie McKelvey Title AGENT Date 4/06/2009

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date _____
JAMES A. AMOS
SUPERVISOR-EPS

APPROVED

APR 11 2009