UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 15 2009

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

6. If Indian, Allottee or Tribe Name

	SUNDR	Y NO	TICES	AND	REPO	RTS	ON V	VELLS
2	not use	thic f	orm for	nrono	cale to	drill	or to	ro-onfor

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM0397623

SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well		8. Well Name and No. FOLK FEDERAL 8							
2 Name of Operator COG OPERATING LLC		9. API Well No. 30-015-36170-00-S1							
3a. Address 550 W TEXAS, STE 1300 FAS MIDLAND, TX 79701	SKEN TOWER II 3	(include area code 5-4332		10. Field and Pool, or EMPIRE	Exploratory				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)				11. County or Parish, and State				
Sec 17 T17S R29E SENE 231		EDDY COUNTY, NM							
12. CHECK APPR	COPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO								
- Notice of Intent	Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other			
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon				
	Convert to Injection	□ Plug	Back	□ Water I	Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/20/09 PBTD @ 5354?. Perf @ 5010??5210?,1 SPF, 33 holes. Acidize w/ 60 BBLS 15% acid. Frac w/2967 bbls 20# Viking. 174,456# 16/30 sand. 03/24/09 CBP @ 4960?. Perf @ 4730??4930?,1 SPF, 33 holes. Acidize w/ 60 BBLS 15% acid. Frac w/2982 bbls 20# Viking, 176,132# 16/30 sand. 03/25/09 CBP @ 4680. Perf @ 4450??4650?, 2 SPF, 29 holes. Acidize w/ 60 BBLS 15% acid. Frac w/3032 bbls Viking 2000, 160,892# 16/30 sand. CBP @ 4250. Perf @ 3972??4216?, 1 SPF, 33 holes. Acidize w/ 70 BBLS 15% acid. Frac w/2624 bbls 20# Viking, 132,785# 16/30 sand. 03/31/09 Drill out CBP?s @ 4250?, 4680?, 4960 & PBTD @ 5360?. 04/01/09 RIH w/167 jts 2-7/8? tbg set @ 4987?. RIH w/2.5x2.25x28 tubing pump. 04/02/09 Turn to production.									
14. Thereby certify that the foregoing is	Electronic Submission #68	ERATING L (C, sent to the C	arlsbad	-				
Name(Printed/Typed) KANICIA	CARRILLO		Title PREPA	ARER					
Signature (Electronic S	Submission)		Date 04/08/2	2009					
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	ED		JAMES A TitleSUPERV			Date 04/11/20			
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in the s	Office Carlsba	ad		2009				