

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30 015-36275
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	1625 STATE COM
8. Well Number	164
9. OGRID Number	218885
10. Pool name or Wildcat	COTTONWOOD CREEK-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator LCX Energy, LLC.

3. Address of Operator 110 North Marienfeld, Suite 200
 Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 1880 feet from the EAST line
 Section 16 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3501

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER ☐

OTHER: FRAC WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2/08 - 7/3/08 - Frac Stage # 1 @ 80 bpm w/3500 psi, 2533 bbls water, 16,018# sand, 68 Tons CO2. RIH w/plug and guns to top of curve, pump plug down to 7520' & Set Plug, P/U to 7434' & shot 14 holes, RIH to top of curve w/gun # 2, # 3 and # 4. Pump guns down to 7231' & shot 13 holes, P/U to 7078' & shot 12 holes, P/U to 6825' & shot 11 holes, POOH w/guns and L/D Guns. Frac stage #2 @ 80 bpm w/3700 psi, Pumped 2599 bbls. Water, 15,752# sand, and 73 tons CO2. RIH to top of curve, pump plug down to 6700' and set plug, P/U to 6622' & shot 14 holes, P/U to 6475' & shot 13 holes, P/U to 6216' & shot 12 holes, P/U to 6012' & shot 11 holes, POOH L/D setting tool and guns. Frac Stage # 3 @ 80 bpm w/3750 psi, pumped 2585 bbls water, 16,415# sand & 67 tons CO2. R/U Wireline & RIH to top of curve, pump plug down to 5900' & set, P/U to 5809' and shot 14 holes, P/U to 5524' & shot 13 holes, P/U to 5375' & shot 12 holes, P/U to 5200' & shot 11 holes, POOH and R/D wireline equipment. Frac Stage # 4 @ 80 bpm w/3661 psi, Pumped 2834 bbls water, 21,406# sand, 78 tons CO2. R/U Flow back equipment and start flowing well back w/1400 psi on casing

Turn well over to Flow back crew.

Spud Date:

05/09/2008

Rig Release Date:

06/04/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jenifer Sorley

TITLE Regulatory Analyst

DATE 03/09/2009

Type or print name Jenifer Sorley

E-mail address: Jenifer@eeronline.com

PHONE (432)262-4014

For State Use Only

APPROVED BY:

Jacqui R

TITLE

Geologist

DATE

4/16/2009

Conditions of Approval (if any):