

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 15 2009

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FSL & 200' FEL, U/L P
Sec 36, T22S, R30E

5. Lease Serial No.

NM 02953-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

James Ranch Unit 112H

9. API Well No.

30-015-36722

10. Field and Pool, or Exploratory Area

Southeast Quahada Ridge, Del

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	cementing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cement job to be performed to circulate cement to surface.

DV tool at 4160'. TOC at 4780' verified by CBL. 9-5/8" casing set at 3848'.

RIH and set composite bridge plug at 5000'. Perforate at 4200'.

Pump 550 sx 50/50 FOZ C, 11.8 ppg, 2.29 yield; 100 sx C Neat, 14.8 ppg, 1.32 yield.

Work to be performed as soon as sundry approved.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 4/8/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Rogin D. Hall

Title Petroleum Engineer

Date APR 09 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JWZ

James Ranch Unit 112H

API # 3001536722

EOG Resources Inc.

4/09/2009

CONDITIONS OF APPROVAL

Per conversation with the operator on 4/8/09: The cement did not circulate to surface above the DV tool. A CBL was ran and the TOC shows to be approximately 4780 ft with good cement at 4958 ft. The operator proposes to set a composite BP; perforate above it and squeeze cement with approximately 550 sx lead Class C 50/50 Poz, yield 2.29 and tail of 100 sx Class C, 1.33 yield.

1. The perforations should be 4650 ft or deeper to provide adequate protection for the potash zone and the WIPP site.
2. Establish an injection rate prior to cementing. If an injection rate cannot be established contact the BLM for discussion.
3. Cement to surface. If cement does not circulate, contact the appropriate BLM office. Additional cement may be required as the perforations depth may be lower than anticipated.
4. A subsequent report detailing the work performed is required.

RGH 040909