Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

BUI	REAU OF LAND MANAGI	EMENT		APR 15 20		se Serial No.	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If In	dian, Allottee or Tribe Name	
					7. If Unit or CA/Agreement, Name and/or No.		
	ICATE – Other instru	ctions	on revers	e side			
1. Type of Well					0 Wel	Il Name and No.	
X Oil Well Gas Well Other 2. Name of Operator					KERSEY WILLIAMS A FEDERAL #9		
•					3		
LIME ROCK RESOURCES A, L.P. 3a Address C/O Mike Pinnin I C 3b. Phone No. (include area code)					30-015-36829		
Sa. Madicas of Channel i Applit Land			505-327-4573			d and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			00-021-4010			a: Queen-Grayburg-San Andres	
2282' FNL & 2267' FEL Unit G					AND		
Sec. 28, T17S, R28E							
000. 20, 1770, 1202					Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF	NOTICE, R	EPORT, OR O	THER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Dee	pen	Production	n (Start/Res	sume) Water Shut-Off	
	Alter Casing Fracture Treat Reclamation Well Integrity						
Subsequent Report	Casing Repair New Construction Recomplete X Other Completion Change Plans Plug and Abandon Temporarily Abandon						
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back	Water Dis	-	n	
13 Describe Proposed or Completed Operati						and approximate direction thereof	
Attach the Bond under which the work will be performed or provide the Bond No on file with RLMBIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Tesing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/17/09: MIRUSU. Tagged bottom @ 3599'. PT 4-1/2" csg to 1000 psi for 30 minOK. Perfed San Andres @ 3209'-19', 3246', 47', 49', 50', 51', 3253'-62', 68', 69', 70', 71', 72', 75', 76', 77', 79', 80', 81', 82', 83', 3290'-3305'. Total 51 holes. Broke down perfs with acid & balls in 11 settings. Treated all perfs w/total 3000 gal 15% NEFE HCL acid. Treated San Andres perfs w/14,000 gal heated 20% HCL + 20,000 gal heated 40# linear gel & 80 perf balls. Balled off to 4500 psi. Followed w/2500 gal 15% HCL cool down acid. On 3/22/09, landed 2-7/8" 6.5# J-55 tbg @ 3415'. Ran pump & rods & initiated pumping load water. Released rig on 3/25/09.							
Name (Printed/Typed) Title							
Mike Pippin Signature			Petroleum E			neer (Agent)	
Mike tippin			1			larch 25, 2009	
	THIS SPAC	E FOR F	EDERAL OR	STATE USE		`	
Approved by			Title		ACC	EPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those nights in the subject which would entitle the applicant to conduct operations thereon.			Office		Pe	froleum Engineer	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department foundulant statements or reconstitutions as to any matter with its initial statement.					or agency o	the United States any lase, fictitious or	
fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)						Pare 12 Houle	
(361973) OR (EVELSE)			0		ווום	REAU OF LAND MANAGEMENT	
		0,	U4-			CARLSBAD FIELD OFFICE	