OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES

APR 2 0 2009 FORM APPROVED

	DEPARTMENT OF THE INTERIOR			Expires March 31, 2007		
BUREAU OF LAND MANAGEMENT				5 Lease Senal No. NMLC068282B		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No. HANSON FEDERAL #11 SWD 9 API Well No		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						
I Type of Well □ □ Gas Well □ □ ✓ Other						
2. Name of Operator HANSON OPERATING COMPANY, INC.						
3a Address P O BOX 1515, ROSWELL, NEW MEXICO 88202-1515 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-015	5-05877		
			NORT	10. Field and Pool, or Exploratory Area NORTH MASON DELAWARE		
6 S990 FNL-8-1650 FWL SECTION 25-T26S-R31E UNIT C, NE/4NW/4				11 County or Parish, State EDDY, NEW MEXICO		
12. CHECK Al	PPROPRIATE BOX(ES) TO INDICATI	E NATURE OF NOT	ICE, REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACT	ION			
Notice of Intent ✓ Subsequent Report		Treat Reclar		on Well Integrity te Other		
Final Abandonment Notice	Convert to Injection Plug Bac	ck Water	Disposal			
determined that the site is ready 12/17/2008: MIRU. ND v 12/18/2008: Pressure test 12/19/2008: Set CIBP at 1 minutes. WOC. 12/22/2008: Drill out. 12/24/2008: Drill out to C 12/29/2008: Push CIBP d 12/31/2008: RIH with pac 01/02/2009: ND BOP. NI 01/14/2009: MIRU. ND v 01/15/2009: Pressure test 01/16/2009: Spot 12 barre 01/19/2009: Drill out. Sq 01/21/2009: RIH with 2 7	wellhead. NU BOP. POOH with 2 7/8" co casing from 4150'. Isolate hole bewteen 1 1353'. Set cement retainer at 1122'. Pump CIBP. Pressure test to 500 psi for 20 minutownhole. Tag up 80' high of TD. Drill oucker and plastic coated tubing to 4150'. Pu wellhead. Release rig. Wait on orders. wellhead. NU BOP. POOH with tubing at casing. Isolate hole at 1250'-1280'. els of 15# cement. Pump 4 barrels of dispineeze did not hold. TOH. 1/8" injection string. 1/8" unjection string.	pated tubing. RIH with (246'-1279'. p 250 sacks Class "C" (attest. Held steady. it. ressure test casing to 5 and packer. RIH with valuement. Pressure to	workstring. cement. Squeeze to 1 00 psi. Leaking. vorkstring. 1200 psi. Held stead	1000 psi. Held steady for 10		
	101:11	The Frontenin A	04/02/2009.1	PTFD FOR RFCORD		
Signature Caro	C. Smith THIS SPACE FOR FEDERA	Date Date		TEDIONINEOUNE		
	I NIO SPACE FUR PEDERA	AL OR STATE U		ADD 1 0 2000		
Approved by		Title		Date 1 8 2009		
Conditions of approval, if any, are attached Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			D/IR;	MI DE LAND MANAGEMENT		
Title 18 U.S.C. Section 1001 and Tit	tle 43 U.S.C. Section 1212, make it a crime for a	iny person knowingly and	willfully to make to			

(Instructions on page 2)