Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		APR 17 2009	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240			WELL API NO.	May 27, 2004
District II	OIL CONSERVATION DIVISION		30-015-32998	
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Least STATE	se FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S St Francis Dr., Santa Fe, NM 87505	,		648-145	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Hint 15 State 8. Well Number	
1. Type of Well: Oil Well Gas Well Other			a. Well Number	
Name of Operator Marbob Energy Corporation			9. OGRID Number 14049	
3. Address of Operator ·			10. Pool name or Wildcat	
PO Box 227, Artesia, NM 88211-0227			Millman; Atoka (Gas)	
4. Well Location Unit Letter E: 1650 feet from the North line and 990 feet from the West line				
				
Section 15		Range 28E		ounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GL				
Pit or Below-grade Tank Application _ or	Closure [Language Control of the Control of t	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTERPRETATION PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WOR	ILLING OPNS.☐ P ANI	RING CASING
OTHER:	П	OTHER: F	Recompletion	M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Recompleted in the Atoka zone as follows:				
2/6/09 – MIRU WSU. NU BOP. Tag PBTD @ 10363'. 2/9/09 – Perf the Atoka Sand @ 10284' – 10288' (30). Set pkr @ 10260'. Bottom of tbg is @ 10270'. ND BOP. Acdz w/ 500 gal NE Fe 7 ½% Morrow acid. 2/10/09 – Turn well back to production. Producing interval is 10284' – 10288' in the Atoka zone.				
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I hereby certify that the information a grade tank has been will be constructed or c	bove is true and complete to lysed according to NMOCD guide	the best of my knowledg	ge and belief. I further certif or an (attached) alternative O	y that any pit or below- CD-approved plan □.
SIGNATURE	DUGGO TITL	.EProduction Manag	erDATE	4/16/09
Type or print name For State Use Only	gs Email address:	production@marbob.co	Telephone No. (57	75) 748-3303
APPROVED BY:	TITL	E Gologi	DATDAT	E Mallod