Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NM-043625
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well		7. If Unit or CA/Agreement, Name and/or No.
X Oil Well Gas Well Other	RECEIVED	8. Well Name and No.
2. Name of Operator Yates Petroleum Corporation	DEC - 8 2003	Saguaro AGS Federal #4
3a. Address	3b. Phone No. (include a rea code) TESIA	30-015-26420
105 S. 4th Str., Artesia, NM 88210	505-748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)		Dagger Draw Upper Penn South
1980'FSL & 1980'FEL of Section 14-T20S-R24E (I	Unit I NWSE)	11. County or Parish, State Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
		<u></u>
Acidize	Deepen Production	(Start/Resume) Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Subsequent Report	New Construction Recomplete	Other
Change Plans	Plug and Abandon X Temporari	y Abandon
Final Abandonment Notice Convert to Injection	n Plug Back Water Disp	osal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation proposes to TA this well as follows: Call the BLM with 24 hour notice before commencing operations. RU safety equipment as needed. Pump 2% KCl water down tubing as needed to ND wellhead and install BOP. POOH with tubing and downhole equipment. Set 7" CIBP at 7532' and cap with 35' cement. Load hole with 2% KCl water with 1 gpt corrosion inhibitor. Pressure test casing to 500 psi and record with chart for 30 minutes. If casing fails pressure test, decide whether or not to look for holes or proceed with P&A. 14. Thereby certify that the foregoing is true and correct		
Ref. Perfective		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor		
Signature Date December 4, 2003		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice docertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		
Title 49 LLC C Section 4004 and Title 42 LLC C Section 4242 make it a	anima far any managal any inch. and a 1911	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

