

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 17 2009

Form C-105  
Revised March 25, 1999

WELL API NO.

30-015-36277

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No

VB-1053

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270

Hobbs, NM 88241

7. Lease Name or Unit Agreement Name

Penlon Ranch 24 State

8. Well No.

#2

9. Pool name or Wildcat

Burton Flat; Morrow 73280

4. Well Location

Unit Letter \_\_\_\_\_ E \_\_\_\_\_ 1650 \_\_\_\_\_ Feet From The \_\_\_\_\_ North \_\_\_\_\_ Line and \_\_\_\_\_ 660 \_\_\_\_\_ Feet From The \_\_\_\_\_ West \_\_\_\_\_ Line

Section 24 Township 20S Range 27E NMPM Eddy County

10. Date Spud  
02/12/09Date T.D Reached  
03/14/0912. Date Compl (Ready to Prod.)  
03/28/200913. Elevations (DF& RKB, RT, GR, etc.)  
3365' GL14. Elev. Casinghead  
3365' GL15. Total Depth  
11420'16. Plug Back T.D.  
11367'17. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled ByRotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10890' - 11220' Morrow

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

DLL / DN / GR / CCL / CBL

21. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	523'	17 1/2"	450	Surface
9 5/8"	40#	2710'	12 1/4"	1080	Surface
4 1/2"	11.6#	11420'	8 3/4"	2150	TOC @ 2910'

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		11245'

26. Perforation record (interval, size, and number)

10890' - 11220' (72', 134 holes, 0.38" EHD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10890' - 11220'	Frac w/2000 gals 7.5% HCl acid & 74000 gals 40# 70Q Binary foam carrying 70000# Versaprop 18/40

## 28. PRODUCTION

Date First Production 03/28/09		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)			Well Status (Prod. or Shut-in) Producing		
Date of Test 04/15/09	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 1069	Water - Bbl. 24	Gas - Oil Ratio 213800
Flow TP NA	Casing Pressure 400	Calculated 24- Hour Rate	Oil - Bbl. 5	Gas - MCF 1069	Water - Bbl. 24	Oil Gravity - API - (Corr) 48	

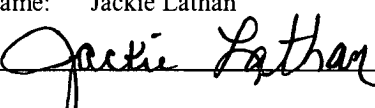
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SoldTest Witnessed By  
Nick Thompson

30. List Attachments

C104, Logs, Deviation Survey &amp; completion sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature 

Title Hobbs Regulatory

Date 04/16/09



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

C. Reef_____	T. Cisco-Canyon_9530_____
T. Salt_____	T. Strawn_10043_____
B. Salt_____	T. Atoka_10291_____
Delaware_2712_____	T. Miss_____
San Andres_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. Ruster_____	T. Simpson_____
T. Yates_774_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	Miss Lime_____
T. Tubb_____	T. Chester_____
T. Drinkard_____	T. Bone Springs_4632_____
T. Abo_____	T. Morrow_10807_____
T. Wolfcamp_8687_____	T. Barnett_11234_____
T. Seven Rivers_____	T. TD_11420_____
T. Penrose_____	T. LTD_11397_____

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology