Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		APR 2 4 2009	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-28759	
1301 W Grand Ave , Artesia, NM 88210	W Grand Ave, Artesia, NM 88210 Still Rio Brazos Rd, Aztec, NM 87410 Still Still Still Still Statist Santa Fe, NM 87505		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name	
			Big George State  8. Well Number	
1. Type of Well: Oil Well Gas Well Other			3	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701			SWD; Cisco	
4. Well Location				
Unit Letter J :	<del></del>	line and1650_	feet from the East	-
Section 12 Township 17S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
The second secon				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING AND MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: OTHER Tubing & Volume change				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
	* *	•		
04/09/09 MIRU.				
04/13/09 RU. Release pkr and TOH w/ tbg. 04/14/09 TIH w/5-1/2 csg scraper to 8377'. POOH laying down 2-7/8" plastic coated tbg. Laid				
down 160 jts tbg.				
04/15/09 RU csg crew, RU Ultra Serviceman, RU PU machine. PU pkr with 2.25" R landing nipple &				
6' x 2-7/8" nickel coated sub, 2-7/8" W/L re-entry guide below pkr, have 5-1/2" x 2-1/2"				
Weatherford arrow set pkr w/2.25 F profile w/ on & off tool, on 254 jts of $3-1/2$ " Ultra flush jts. Make up tbg to 2400' pounds by Ultra Field hand. Ran 254 jts @ middle element				
@ 8312', bottom of re-entry guide @ 8322', 2.25 R nipple @ 8322'.				
04/16/09 RU kill trucks. Test B.S. to pkr set @ 8311', held for 30 min. Remove on & off tool. Circ				
2% w/ pkr fluid. ND BOP latch onto pkr w/15,000 compression on pkr.				
RU chart for 30 min @ 300 psi, held. Top of open hole perfs @ 8377' to 9410'. RU wellhead connection RDMO.				
Connection RI	OMO.			
en e		:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	above is true and complete to the b	est of my knowledge	- <del>-</del>	*
SIGNATURE V	,	egulatory Analyst	DATE04/21/0	09
Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com PHONE: 432-685-4332  For State Use Only				
APPROVED BY:	i ROONOY TITLE (	200logist.	DATE L	4/27/09
Conditions of Approval (if any):		•		1 1 1