

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAPR 28 2009
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No 8910138010
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Empire Abo Unit "R" #4
2. Name of Operator BP America Production Company		9. API Well No. 30-015-00913
3a. Address P. O. Box 1089 Eunice, New Mexico 88231	3b. Phone No. (include area code) 575 / 394-1650	10. Field and Pool or Exploratory Area Empire Abo
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 330' FEL Unit Letter "H" Section 17 - T18S - R27E		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PU and ancillary equipment on 4/15/09 and abandoned wellbore as described below and also depicted by attached WB Schematic.

1. POH & LD rods & pump. Killed well, installed BOP and POH laying down production tubing.
2. Ran 4 1/2" CIBP on 2 3/8" work string and set @ 5340'. Circulated hole clean with FW and tested 4 1/2" casing & CIBP to 500 psi, OK. Spotted 25 sx Class "C" onto CIBP, estimated top of cement @ 4980'; bottom plug set 4980' - 5340' on 4/17/09.
3. Laid down tubing to above cement & circulated hole with 9.5 ppg mud laden fluid. Laid down tubing to 4304'.
4. Spotted 25 sx Class "C" from 3944' - 4304' on 4/17/09, across Bone Spring @ 4212'.
5. Spotted 25 sx Class "C" @ 3025' on 4/17/09. WOC over weekend & tagged top of cement with wireline on 4/20/09 @ 2430'. Plug set 2430' - 3025' across top of Glorieta @ 2922'.
6. Perfed 4 1/2" csg w/ 4 holes @ 1570' = 53' below 8 5/8" surface casing shoe @ 1517'. Ran pkr on 2 3/8" tbg and set @ 1200'. Established circulation through perfs to surface via 8 5/8" x 4 1/2" annulus; circulated annulus clean, released pkr and POH laying down tbg.
7. ND BOP, installed flange and cemented down 4 1/2" casing with 450 sx Class "C" - circulated cement to surface though perfs @ 1570' via 8 5/8" x 4 1/2" annulus and left 4 1/2" csg full of cement. This provides plug across surface casing shoe @ 1517', across top of Queen @ 692' and sets the top plug.
8. RD PU and ancillary equipment, cut off WH, casings and anchors to 3' below GL and installed regulation Dry Hole Marker on 4/21/09.

Location will be reclaimed and BLM notified when site is ready for final inspection.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) M. D. Westmoreland		Title Wells Operations Superintendent
Signature <i>M. D. Westmoreland</i>		Date 04/21/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	APPROVED APR 24 2009 Date JAMES A. AMOS SUPERVISOR-EPS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		
(Instructions on page 2)		

Empire Abo Unit "R" #4

Empire Abo Field
Federal Lease No. NM 29276

API No. 30-015-00913

2310' FNL & 330' FEL
Sec 17 - T18S - R27E
Eddy County, New Mexico

(Originally Drilled by Humble O&R
as Abo Chalk Bluff Draw Unit #11)

FINAL P&A Status

4 / 21 / 09

RKB 11'
GL 3440'

