

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB - 3 2009

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. <b>NM 16780 (BBL)</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other				6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>EOG Resources Inc.</b>				7. Unit or CA Agreement Name and No.			
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>				8. Lease Name and Well No. <b>Tippecanoe B 7 Fee Com 2H</b>			
3a. Phone No. (include area code) <b>432-686-3689</b>				9. API Well No. <b>30-015-36754</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>760' FSL &amp; 660' FEL, U/L P</b>  At top prod. interval reported below  At total depth <b>801' FSL &amp; 786' FWL, U/L M</b>				10. Field and Pool, or Exploratory <b>Collins Ranch; Wolfcamp</b>			
14. Date Spudded <b>11/25/08</b>				15. Date T.D. Reached <b>12/06/08</b>			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>1/19/09</b>				17. Elevations (DF, RKB, RT, GL)* <b>3827' GL</b>			
18. Total Depth: MD <b>8275</b> TVD <b>4550</b>				19. Plug Back T.D.: MD <b>8210</b> TVD			
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/DCL</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)			
24. Tubing Record				25. Producing Intervals			
26. Perforation Record				27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
28. Production - Interval A				28a. Production-Interval B			

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	32/J55		1034		150 H, 650 C		surface	
						400 35/65 C			
7-7/8	5-1/2	17/N80		8263		1395 POZ C		surface	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	5514							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	4590		4870 - 8195	0.42"	120	Producing
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
4870 - 8195	Frac w/ 37664 gals 15% HCL acid, 85534 gals 15 # Linear gel, 302885 lbs 100 mesh sand, 332988 lbs 30/50 sand, 121792 lbs 20/40 sand, 642474 bbls water.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/19/09	1/27/09	24	→	0	1736	61		.663	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
Open	390	680						PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

ENTERED  
1/20/09

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Glorieta</b>	<b>1600'</b>
				<b>Tubb</b>	<b>2970'</b>
				<b>Abo Shale</b>	<b>3640'</b>
				<b>Abo Carbonate</b>	<b>3820'</b>
				<b>Wolfcamp</b>	<b>4590'</b>

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 1/29/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.