District.!.

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCT 012008

OCD-ARTESIA

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1		Ţ.,
Operator:Chesapeake Operating, Inc	OGRID#:147179	MAY - 5 2009
Address:P.O. Box 18496 Oklahoma City, OK 73	154-0496	
Facility or well name: _PLU Ross Ranch 31 Federal	# 1H	
API Number: 30.015.36773	OCD Permit Number	
U/L or Qtr/Qtr _O_ Section31 Townsh	nip _25 South _ Range _30 East County: Eddy	
Center of Proposed Design: Latitude32.044793_	Longitude103.551004	NAD: 🔲 1927 📓 1983
Surface Owner: 📓 Federal 🗌 State 🔲 Private 🔲		
2.		
Closed-loop System: Subsection H of 19.15.1	7.11 NMAC	
Operation: 📓 Drilling a new well 🗌 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔲 P&A		
Above Ground Steel Tanks or Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC	e cite location and emergency telephone numbers	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC		
Signed in compliance with 13,13.3.103 NWAC		
Instructions: Each of the following items must be attached.  Design Plan - based upon the appropriate requirement of the properties of the	nent Checklist: Subsection B of 19.15.17.9 NMAC attached to the application. Please indicate, by a check mark in the uirements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17.12 NMAC upon the appropriate requirements of Subsection C of 19.15.17.9 NM	
Previously Approved Design (attach copy of des		
☐ Previously Approved Operating and Maintenance	ce Plan API Number:	
s.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery, Inc.	orporated Disposal Facility Permit Number: _Ni	M-01-0006
Disposal Facility Name:Sundance Disposal	Disposal Facility Permit Number: _N	M-01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No.		
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
	this application is true, accurate and complete to the best of my know	ledge and belief
Name (Print):Lında Good	Title: _ Sr. Regulatory Compliance	Specialist_:
Signature: Kinda Kood	Date:9/29/2008	
e-mail address:linda.good@chk.com	Telephone:405-767-4275	
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7.			
OCD Approval: Permit Application (including closure plan) Closure Plan (only)			
OCD Representative Signature: 10-07-08			
Title: OCD Permit Number: 0208575			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name:  Disposal Facility Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)			
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approyed closure plan.  Name (Print):  Signature:  Date:  Date:  Title: 1/29/09  e-mail address: Attichards ChK.Com  Telephone: 575-391-1462			

# Chesapeake Operating, Inc.'s Closed Loop System PLU Ross Ranch 31 Federal # 1H Unit O, Sec. 31, T-25-S R-30-E 350' FSL & 2290' FEL Eddy Co., NM API # TBD

## Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system with roll-off steel pits.

- (2) King Cobra shale shakers
- (2) 250 bbl per/minute Derrick D-1000 centrifuge
- (1) 500 bbl "frac" tank" for fresh water
- (1) 500 bbl "frac" tank" for brine water

## **Operations & Maintenance:**

During each and every tour, the rig's drilling crew will inspect and monitor closely the drilling fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 116.

### Closure:

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed to the Controlled Recovery, Inc.'s location.

The permit number for the CRI is: NM-01-0006 Should this facility not be available, Sundance Disposal is the alternative site. The permit # for this facility is: NM-01-0003.