Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		APR 27 2009	form C-103 June 19, 2008
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240			WELL API NO.	7 Julie 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-29378	
District III	1220 South St. Francis Dr.		5. Indicate Type of Leas	se FEE 🔲
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S St. Francis Dr , Santa Fe, NM 87505			20436	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		State 32	
PROPOSALS.)	<u>_</u>		8. Well Number 1	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number 0009920	
Hanley Petroleum, Inc.				
3. Address of Operator	land Tauca 70707		10. Pool name or Wildcat	
4. Well Location	15 W. Wall, Suite 1500 Midland, Texas 79707		Avalon Bone Springs	
Unit Letter D: 660 feet from the North line and 660 feet from the West line				
Section 32 Township 19S Range 31E NMPM Eddy County				
	11. Elevation (Show whether DR,	<u> </u>		No.
	GR 3461			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK				RING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			 _) A 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
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During the frac job, a hole came in the tubing and the job was shut down. This left packer and part of tubing string stuck in the hole with sand both inside and outside the tubing. After several unsuccessful attempts to recover fish the decision was made to put the well on pump				
and test/produce well as is.				
Description of fish:				
Halliburton RTTS Packer and 72 1/2 joints of 2 3/8" J-55 4.7# EUE Tbg. Tbg body looking up (joint was chemically cut)				
Packer set @ 6850' for frac job, may have moved as much as 40' up hole during fishing operations, top of fish @ 4490'				
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1/1 11				
Muller Muller	THE PARTY IN		7.177	
SIGNATURE /	TITLE	Consultant	DATE4/21/09	
Type or print nameGary Mul	loy E-mail address:gm	ulloy@jwmulloyass	soc.com_ PHONE: _432-6	587-0323
For State Use Only				_
APPROVED BY:	TITLE	200/09/50	DATE	5 17 12 oro
Conditions of Approval (if any):		7		