

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 30 2009

Form C-105
Revised March 25, 1999

WELL API NO.

30-015-36531

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

Quick Draw 15 J

2. Name of Operator

Mewbourne Oil Company 14744

8. Well No

#1

3. Address of Operator

PO Box 5270
Hobbs, NM 88241

9. Pool name or Wildcat

North Seven Rivers Glorieta Yeso

<97565>

4. Well Location

Unit Letter _____ J _____ 2275 _____ Feet From The _____ South _____ Line and _____ 2275 _____ Feet From The _____ East _____ Line

Section 15

Township 20S

Range 25E

NMPM Eddy

County

10. Date Spud
03/12/09Date T.D Reached
03/18/0912. Date Compl. (Ready to Prod.)
04/25/0913. Elevations (DF& RKB, RT, GR, etc.)
3431' GL14. Elev. Casinghead
3431' GL15. Total Depth
320016. Plug Back T.D.
3170'17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2593' to 2853' Yeso20. Was Directional Survey Made
No21. Type Electric and Other Logs Run
GR / CNL / CCL21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	810	11"	675	Surface
4 1/2"	11.6.#	3200'	7 7/8"	650	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	2946	TAC @ 2316'

26. Perforation record (interval, size, and number)

2760' - 2853' (30', 54 holes, 2 SPF, 0.31" EHD and 120° Phasing)

2593' - 2685' (25', 55 holes, 2 SPF, 0.31" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2760' - 2853'	Frac w/1000 gals 10% HCl & 103500 gals 20# slickwater carrying 50000# 20/40 Brown Sand.
2593' - 2685'	Frac w/1000 gals 10% HCl & 153000 gals 20# slickwater carrying 75000# 20/40 Brown Sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)	Well Status (Prod or Shut-in)
04/25/09	Pumping 2" x 1 1/4" x 30' RHBC	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/29/09	24	NA		82	91	185	1110
Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
75	75		82	91	85	39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Nick Thompson

30. List Attachments

Cased hole logs, Dev survey, C104 & Completion Sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature  Title Hobbs Regulatory

Date 04/29/09

m2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef _____
T. Salt _____
B. Salt _____
Grayburg 630 _____
San Andres 969 _____
T. Queen 205 _____
T. Glorietta 2462 _____
T. Ruster _____
T. Yeso 2592 _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Chester _____
T. Bone Springs _____
T. Morrow _____
T. Barnett _____
T. TD 3200 _____
T. LTD 3170 _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology