

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAY 11 2009

Form C-103
May 27, 2004

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26407

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Laguna Salado Unit #1

8. Well Number

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
P. O. Box 250 - Artesia, NM 88211-0250

4. Well Location
Unit Letter **2030'** feet from the **North** line and **1980'** feet from the **West** line
Section **22** Township **23S** Range **29E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests permission to set a LACT UNIT on the above referenced lease. Please find attached a schematic of the unit that will be set. We are currently moving 600 bbls of oil per day which is being trucked. We want to begin loading the trucks with a truck lact unit.

Attachments:

Schematic of Lact Unit

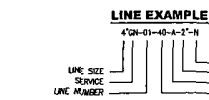
Plains Marketing Run Ticket w/API Gravity on it.
Laguna Salado Unit #1 Lease Diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shannon Moss TITLE **Production Foreman** DATE **05/08/09**

Type or print name **Shannon Moss** E-mail address: **shannon.moss@dvn.com** Telephone No. **575-746-5556**
For State Use Only

APPROVED BY: Shannon Moss TITLE **Geologist** DATE **5/12/09**
Conditions of Approval (if any):



TRANSFER PUMP

GRONOLD CENTRIFUGAL PUMP
SIZE 302-94600/S
MODEL 8115
INLET 3" 150# FT
RPM 3550
300 BPH (210 GPM) @ 100 PSI
(280 TON) 40 GR CRUDE OIL

TRANSFER PUMP MOTOR

INDUSTRIAL ELECTRIC A/C MOTOR
MODEL WHEW 5-38-2131
3500 RPM 230/460V 60HZ
3450 RPM
12TC

STRAINER

UMC STRAIGHT-THRU STRAINER
3"-150# RF
SS STRAINER BASKET W/
1/16" PERFORATIONS

AIR ELIMINATOR

ARMSTRONG 11AY
AUTOMATIC AIR VENT VALVE
18 BAR WORKING PRESSURE

BS&W PROBE

INVALCO BS&W PROBE W/
DETECTOR CARD & MONITOR
3"-150# RF

SAMPLE EXTRACTOR

ASCO SOLENOID VALVE
MODEL EF520C200
&
UNICO 10cc SAMPLE REGULATOR

SAMPLE RECEIVER

UNIC 15 GAL SAMPLE POT
14" OD X 24" S/S
NAMP 20 PSIG @ 100°F
PHENOLIC COATED

SAMPLE CIRCULATION PUMP

MEYERS LIQUID TRANSFER PUMP

SAMPLE CIRCULATION PUMP MOTOR

WEIR A/C MOTOR
MODEL 73065SE-856C
3/4 HP 230/460V 60HZ
3470 RPM
12TC

POSITIVE DISPLACEMENT ROTARY VANE METER

PMC SMITH METER
MODEL ES-56-RECO
3"-300# RF
W/ RIGHT ANGLE DRIVE
COUNTER (BARRELS) WITH PULSER KIT,
4-CH/20-30-30-30

TEMPERATURE AVERAGER

UNICO-ELECTRONIC
MODEL TB-500
WITH
POWER SUPPLY,
TA-500 PROBE,
& THERMOWELL

LINE SPECIFICATIONS

A --- 150# C/S
B --- 150# S/S
C --- 300# C/S
D --- 300# S/S
E --- 600# C/S
F --- 600# S/S
G --- 800# C/S
H --- 800# S/S
I --- TUBING C/S
J --- TUBING S/S

LINE SERVICE

Q --- OIL
DN --- NATURAL GAS
CD --- CONDENSATE
CR --- COOLANT
CS --- COOLANT SUPPLY
CR --- COOLANT RETURN
OL --- LUBE OIL

VALVE SYMBOLS

CONTROL VALVE
ACTUATED OVERT VALVE
(3-WAY VALVE)
FLANGED

CONTROL VALVE
OVERT PRESSURE VALVE
(CLOSE VALVE)
FLANGED

BALL VALVE
MANUALLY OPERATED
FLANGED

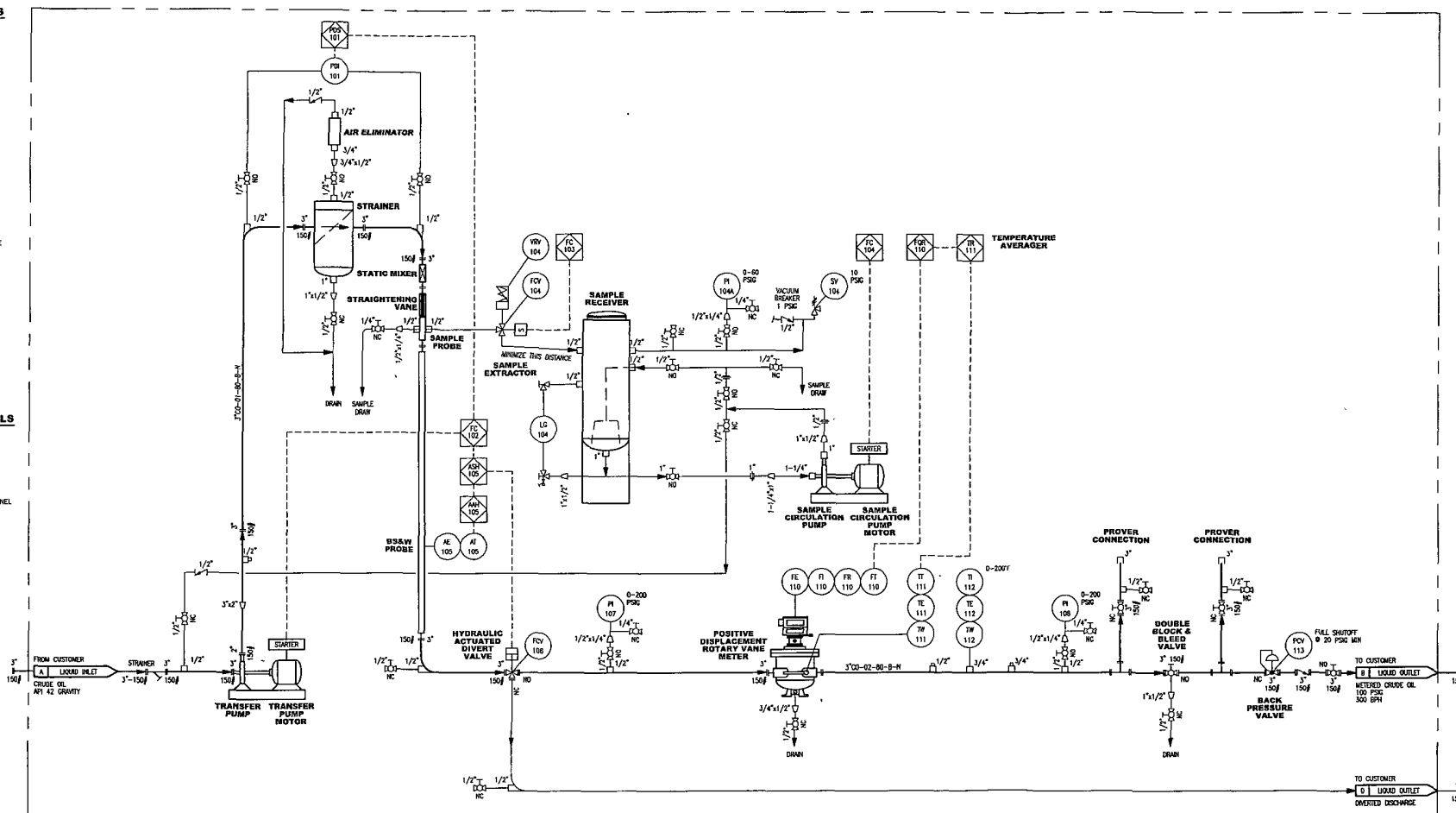
BALL VALVE
MANUALLY OPERATED
THREADED

INSTRUMENT SYMBOLS

LOC LOCKED MOUNTED PANEL
ACCESSIBLE TO OPERATOR

DISCRETE INSTRUMENT
ON STAND OR CONTROL PANEL
ACCESSIBLE TO OPERATOR

DISCRETE INSTRUMENT
LOCALLY MOUNTED
ACCESSIBLE TO OPERATOR



NOTES:

1. ALL WIRING TO BE RUN WITHIN 1/2" RIGID CONDUIT

2. ALL PIPING 1-1/2" OR SMALLER TO BE SCHEDULE 80 WITH THREADED OR SOCKET WELDED 3000# FORGED STEEL FITTINGS

NO.	GENERAL NOTES	REFERENCE NUMBER	REFERENCE DRAWING	REV.	DATE	REVISION	DRAWN	CHK'D	APPR.
1									
2									
3									
4									
5									
6									
7									

UMC
AUTOMATION & COMPRESSION

1209 SW ANWEN E
ANDOVER, TX 79714-6708
(409) 534-2458
FAX (409) 524-5011
www.umcinc.com

CLIENT
DEVON ENERGY

SCALE: HTS
CHECKED: 12
DATE: 03/23/09

TITLE
3" RF 150# ANSI LACT LEASE AUTOMATIC CUSTODY TRANSFER UNIT PIPING & INSTRUMENTATION DIAGRAM

SHEET
01PID-41065-0309-ASBUILT



PLAINS MARKETING, L.P.

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 183

LEASE GAUGED LEASE COPY

TICKET # 4530192 TICKET DATE 04/01/09 TANK # 113318 TANK SIZE 535.00

LEASE # 128779 LEASE NAME Laguna Salado

OPERATOR Devon

FEDERAL/INDIAN LEASE #

LEGAL DESC

TOP FEET 08 INCHES 10 FR 0/4 TEMP 086.0 BS&W FEET 00 INCHES 02 FR 0/4
BOT FEET 03 INCHES 04 FR 1/4 TEMP 086.0 BS&W FEET 00 INCHES 02 FR 0/4

BS&W% 00.10 OBS GRAVITY 45.0 OBS TEMP 086.0

SEAL OFF 3579885 SEAL ON 2994904 EST NET BBLs 00180.55

DESTINATION N0071

SPLIT N DRIVER 780876

TRAILER

OPEN TIME 12:28 P

OPEN DRIVER

OPERATOR WITNESS

CLOSING DATE 04/01/09

CLOSE DRIVER

CLOSING TIME 01:00 P

OPERATOR WITNESS

REMARKS

David Fredrick

Laguna Salado South Unit #1
API 30-015-26407
22-23S-29E

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 


Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter  

ROAD →

