

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

APR 28 2009

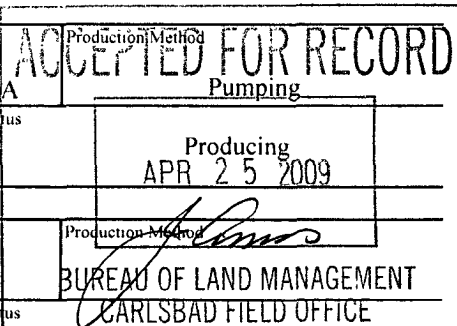
FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO

NMLC-029435B

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resvr Other _____						6. INDIAN ALLOTTEE OR TRIBE NAME			
2 Name of Operator Marbob Energy Corporations						7 UNIT AGREEMENT			
3 Address P.O. Box 227 Artesia, NM 88211-0227				3a Phone No (include area code) 575-748-3303		9 API WELL NO 30-015-36440			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 1650' FEL, Unit J (NWSW) At top prod Interval reported below Same At total depth Same						10 FIELD NAME Wildcat Penn 97754			
14 Date Spudded 12/16/08						15 Date T D Reached 1/23/09		16 Date Completed 3/3/09 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	
17 ELEVATIONS (DF, RKB, RT, GR, etc)*						3863'		GR 3878' KB	
18. Total Depth MD 11700' TVD 11700'						19. Plug back T D MD 10715' TVD 10715'		20 Depth Bridge Plug Set MD 10750' TVD 10750'	
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	54.5#	0	428'		450 sx		0	None
12 1/4"	9 5/8" J-55	36# & 40#	0	4198'		3600 sx		0	None
7 7/8"	5 1/2" P-110	17#	0	11685'		2150 sx		0	None
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10344'	N/A							
25 Producing Intervals									
Formation		Top	Bottom	26 Perforation Record					
Penn		9876'	10198'	Perforated Interval		Size	No of Holes	Perf Status	
A)				10794-10802'			9	Closed-CIBP @ 10750' + 35' cmt	
B)				9876-10198'			67	Open	
C)									
D)									
27 Acid Fracture Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
10794-10802'			Acidz w/1000 gal 15% NEFE HCL acid						
9876-10198'			Acidz w/7500 gal 15% NEFE HCL acid						
28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
3/28/09	3/29/09	24	→	56	95	167	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yeso	4864'	6214'		Glorieta	4798'
Abo	8175'	8283'		Yeso	4864'
Wolfcamp	9150'	9272'		Tubb	6214'
Upper Penn	9876'	10198'		Abo	6910'
				Wolfcamp	8457'
				Penn	9932'
					TD 11700'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 4/14/09


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Roadrunner Federal # 1
COUNTY: Eddy Co., New Mexico
Sec. 5, T17S, R31E

STATE OF NEW MEXICO
DEVIATION REPORT

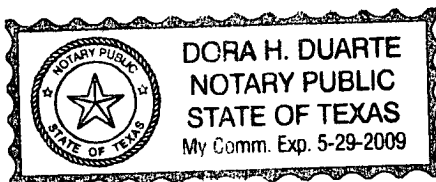
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
415	3/4	6,110	1/2
828	1/2	6,585	3/4
1,247	1/4	7,123	1
1,705	1/4	7,620	1
2,060	1/4	7,972	3/4
2,433	1/2	8,444	3/4
2,665	0	8,886	3/4
3,079	1	9,420	1
3,450	0	9,908	3/4
4,161	0	10,331	1 3/4
4,648	1/4	10,645	2 1/2
5,188	1/4	10,776	2 1/4
5,665	1/4	10,833	2
		10,990	2 1/2
		11,179	2

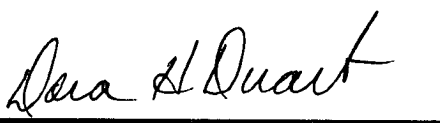
Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 16th day of February, 2009 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas