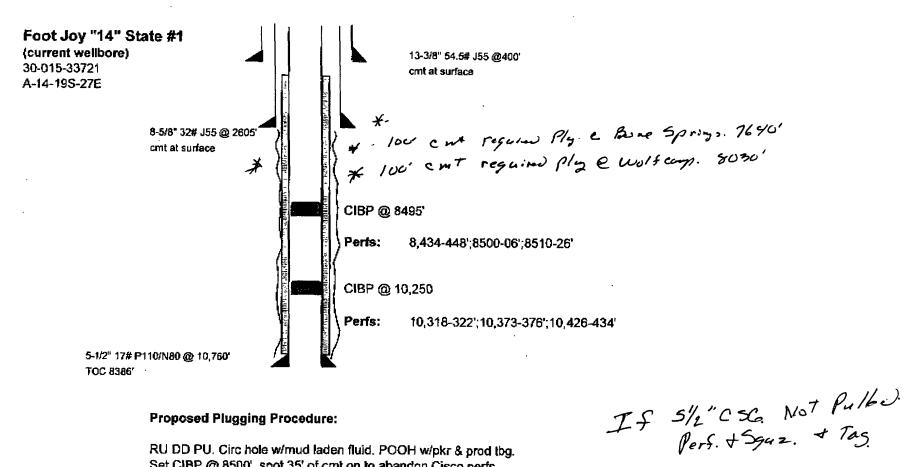
Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-30-015-33721 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🛛 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Foot Joy "14" State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator CHI OPERATING, INC 004378 3. Address of Operator 10. Pool name or Wildcat PO BOX 1799 MIDLAND, TX 79702 4. Well Location Unit Letter A : 990 feet from the NORTH line and 710 feet from the EAST County Section Township 19S Range 27E NMPM EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater _Distance from nearest fresh water well____ ____ Distance from nearest surface water____ Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON \boxtimes REMEDIAL WORK ALTERING CASING □ П TEMPORARILY ABANDON **CHANGE PLANS** \boxtimes COMMENCE DRILLING OPNS.□ P AND A П CASING/CEMENT JORIOTIFY OCD 24 hrs. Prior **PULL OR ALTER CASING MULTIPLE COMPL** To any work done. $\ \square$ OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Approval Granted proyiding work is complete by 3/17/09. Change of Plans from intent to temporarily abandon to plug and abandon: RU DD PU. Circulate hole with mud laden fluid. POOH with packer and production tubing. Set CIBP at 8500', spot 35' of cement on to abandon Cisco perfs. Free point and attempt to cut 5 1/2" casing @ 8300'. POOH lay down casing. Spot 150' cement plug half in and half out @ 8300'. Tag. Spot 100' cement plug across 9 5/8" casing shoe - 745 @ 2605'. Spot 50' surface plug. 60' 3 44 fee. Cut off well head. Install dry hole marker and reclaim location. 5/2" csa NoT Pulled. Pers. + Squa I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/yill be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. TITLE: Regulatory Clerk DATE: 1/08/09 Type or print name:____ PAM CORBETT E-mail address: pamc@chienergyinc.com Telephone No: 432-685-5001 For State Use Only DATE 5/15/09 APPROVED BY: TITLE Conditions of Approval (if any): *- 100' Cmt regimen Play & Wolf camp. 8030' Tag 100' Cml required Pla @ Bone Spring . 7640' Tag
100' Cml required Pla. No more than 2000' open hole. 5640' Tag
100' Cml required Plag NV more Than 2000' open hole. 3640' Thg.



Proposed Plugging Procedure:

RU DD PU. Circ hole w/mud laden fluid. POOH w/pkr & prod tbg. Set CIBP @ 8500', spot 35' of cmt on to abandon Cisco perfs. Free point & attempt to cut 5 1/2" csg @ 8300'. POOH LD csg Spot 150' cmt plug half in & half out @ 8300'. Tag. Spot 100' cmt plug

* 100' C'nt regained Plage Wolfcamp. 8030' - TACO

* 100' c'nt regained Plage. Bore Spring 7640' TACO

* 100' c'nt regained Plage. Bore Spring 7640' TACO Across 9 5/8" csg shoe @ 2605". Spot 58" surf plug. 60" D-100 required cont Ply. No more than 2000 open hole - 3640' TAC.

* 100' required cont Ply. No more than 2000 open hole - 3640' TAC.