

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63594

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VA-2071

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion.

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER Re-entry

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Window AWT State

8. Well No.

#1

9. Pool name or Wildcat

Undesignated Wolfcamp

4. Well Location

Unit Letter **E** : **1980** Feet From The **North** Line and **660** Feet From The **West** Line
Section **10** Township **10S** Range **26E** NMPM **Chaves** County

10. Date Spudded

3/16/01

11. Date T.D. Reached

3/29/01

12. Date Compl. (Ready to Prod.)

4/23/01

13. Elevations (DF& RKB, RT, GR, etc.)

3839' GR

14. Elev. Casinghead

15. Total Depth

6492'

16. Plug Back T.D

5900'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

0-6492'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5560-5570' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None on re-entry

22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		38'	26"	In place	
8-5/8"	24#	1130'	12-1/4"	In place	
5-1/2"	15.5#	2000'	7-7/8"	In place	0 to 432'
5-1/2"	15.5#	432'	7-7/8"		
4"	10.46#	6480'	4-3/4"	800 sxs	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5489'	5494'

26. Perforation record (interval, size, and number)

Ordovician 6068-6088' 80 holes .42"
Penn 5985-6000' 90 holes .42"
6030-6046' 96 holes .42"
Wolfcamp 5560-5570' 22 holes .42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

28. **PRODUCTION**

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

SI

Date of Test

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed

Name

Susan Herpin

Title **Engineering Tech.**

Date **January 11, 2002**

ENTERED FEB 1 2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
. Glorieta	T. McKee	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota	T.
. Blinebry	T. Gr. Wash	T. Morrison	T.
. Tubb	T. Delaware Sand	T. Todilto	T.
. Drinkard	T. Bone Springs	T. Entrada	T.
. Abo	T. Yeso	T. Wingate	T.
. Wolfcamp	T. Ordovician	T. Chinle	T.
. Penn Clastics		T. Permian	T.
. Cisco		T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Oilfield Services Petroleum Corporation
Wellbore AWT State #1
API – 30-005-63574
Section 10 T10S-R26E
Chaves County, NM

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Ordovician:	
6068-6088'	300 gals 15% IC HCL
6068-6088'	2000 gals 20% FE HCL
6068-6088'	Retainer set at 6060'. Squeezed with 50 sxs C neat + 50 sxs C + .2% FL52. Squeezed to 2100#.
Penn:	
6030-6046'	3000 gals 7.5% NEFE acid
Wolfcamp:	
5560-5570'	1000 gals 15% NEFE acid