

DISTRICT I

DISTRICT II

1625 N French Dr , Hobbs, NM 88240

811 South First, Artesia, NM 88210

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101 Revised March 17, 1999

Instructions on back

Submit to appropriate District Office

State Lease - 6 Copies

OIL CONSERVATION DIVISION

PO BOX 2088

Santa Fe, NM 87504-2088

Fee Lease - 5 Copies

AMENDED REPORT

DISTRICT IV

DISTRICT III

2040 South Pacheco, Santa Re, NM 87505

1000 Rio Brazos Rd, Aziec, NM 87410

APPLICATION	FOR PERMIT TO DRILL, RE-ENTER, D	DEEPEN, PLUGBACK, OR ADD A ZONE
	Operator Name and Address	<sup>2</sup> OGRID Number
	Yates Petroleum Corporation	025575
	105 South Fourth Street	<sup>3</sup> API Number
	Artesia, New Mexico 88210	30-005-62594
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well No.
6970	Window "AWT" State	1

**Surface Location** 

					<del></del>				
or lot i	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
E	10	108	26E		1980'	North	660'	West	Chaves

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

9 Proposed Pool 1 Proposed Pool 2	or lo	t i Section	Township	Range	Lot Idn	North/South Line	Feet from the	East/West Line	County	
	<sup>9</sup> Proposed Pool 1 Wildcat Ordovician							10 Pro	pposed Pool 2	

	11 Work Type Code	12 Well Type Code	13 Cable/Rotary	Lease Type Code	15 Ground Level Elevation
į	E	G	R	S	3838.7
	16 Multiple	17 Proposed Depth	18 Formation	Contractor	<sup>20</sup> Spud Date
ı	N	6500'	Ordovician	Not Determined	ASAP

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1130'	600 sx	In Place
7 7/8"	5 1/2"	15.5#	2000'	225 sx	In Place
7 7/8	4 1/2"	11.6#	6500'	650 sx	**

<sup>\*\*</sup>Cement to cover all oil, gas and waterbearing zones.

SEE ATTACHED PAGE 2.



I hereby certify that the information given abomy knowledge and belief	ve is true and complete to the best of	OIL CONSERVATION DIVISION					
Signature Lat Leve		Approved by ORIGINAL SACRED BY TIM W. SUM					
Printed name Pat Perez	0	Title: 1364					
тու Regulatory Agent		Approval Date: NOV 2 7 ZUExpiration Date 27 ZET					
Date	Phone	Conditions of Approval					
11/21/00	(505) 748-1471	Attached					

<sup>&</sup>lt;sup>22</sup> Describe the proposed program If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new Describe the blowout prevention program, if any Use additional sheets if necessary.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

# 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, NM 87504-2088 District IV. PO Box 2088, Santa Fe, NM 87504-2088

		WE	LL LO	CATION	I AND ACI	REAGE DEDI	CATION PI	LAT			
,	API Numb	er		<sup>2</sup> Pool Code				me			
				Wildcat Ordovician							
4 Property	Code	Wi	ndow "	AWT" Sta	¹Property ate	Name			• •	Well Number 1	
'OGRID	No.				<sup>1</sup> Operator	Name		<del></del>		* Elevation	<del></del>
0250	575		YATES	PETROLE	JM CORPORA	TION			3	838.7	
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
E	10	10S	26E		1980'	North	660'	West		Chaves	
			11 Bot	tom Hole	e Location I	f Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
	<u> </u>	<u> </u>			l						1
12 Dedicated Acr	es " Joint	or Infill   " (	Consolidatio	Code 1 13 O	rder No.						
	VARIE :	NWI DE		D TO THE	C COLUBI ETT	ON IDEED ALL	DEEDEOTO II	ALE DE	511 601	1001 10 10	
NO ALLO	WABLE					ON UNTIL ALL EEN APPROVED			EN CON	SOLIDAT	ED
16		ودانياني		<b>-</b>					CEDT	TFICAT	TON
10				Ì	*		1				
								I hereby certify that the information contained herein is true and complete to the best of my knowledge and better			
980'								$\Omega$			
6				1			1/-				
		<u> </u>					Signature	Pl	100	<del></del>	
				1			Pat Pe	rez			
				1			Printed Nam	ıc			
660							<u>Regula</u>	tory Ag	gent	<del></del>	
	į			ı			11	er 21,	2000		
	İ						Date				
1//	\ - 1	207	1				18SURV	'EYOR	CERT	IFICATI	ION
\ /	\ 0	(0)	I				11			n shown on the	
							11	-	-	I sur es made	
							and correct to			u the same is i	irue
				ı							
				1			Date of Surve	су			
				1			Signature and	Scal of Pro	feasional S	nuseà cu.	
1				1	}		DEFED	TO OD	тстылт	יי א זכו	
							11	TO OR			
1								(ATTA	THE 17)	)	
1				ı	į		Certificate Ni	umber			

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 1 SUNNY SIDE STATE UNIT YATES PETROLEUM CORPORATION Section County Unit Letter 26 East 10. South Chaves E 10 Actual Footage Location of Well: West 1980 North 660 feet from the line and line Ground Level F.lev. Producing Formation Pool Dedicated Acreage: WILDEAT ORDOVICIAN 3838.7 DR DO VICIAN Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? . If answer is "yes," type of consolidation 15 TO BE UNITIZATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby cartify that the information contained herein is true and complete to the best of my knowledge and ballef. Nome lifton R. YPC Regulatory Agent 16-5233 Company Yates Petroleum Corporation March 7, 1988 I hemby certify that the well location en on this plat was plotted from field LG-7424 of actual surveys made by me as my supervision, and that the same true and correct to the best of my HERSCHEE giriorda PLONESna

2000

1320 1480

1000

#### YATES PETROLEUM CORPORATION

Re-entry Procedure Window "AWT" State #1 Drilling Prognosis Page 2

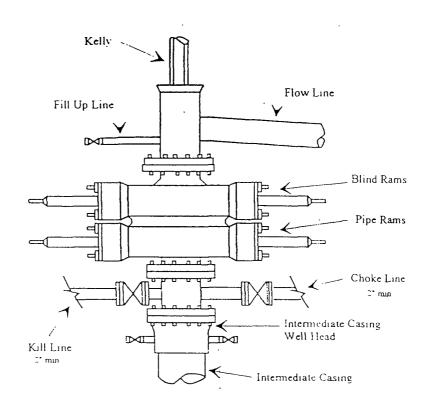
This well was originally drilled by Yates Petroleum Corporation as the Sunnyside State Unit #1 on April 19, 1988. Yates Petroleum Corporation proposes to re-enter this well with a pulling unit and reverse unit to drill out cement plugs in the  $5\frac{1}{2}$ " casing down to 2000' and the plugs in the 77/8" open hole to the old TD @ 6500'. Then a string of 4" flush joint casing will be run to bottom and cemented to 3,000'+/-. Mud to be used is 9.2 - 9.5 ppg brine water with a 55-70 cp viscosity. The well will be completed with a pulling unit. After the casing has been cemented the well will be completed in the Ordovician Formation.

BOPE PROGRAM: 2000" BOPE will be nippled up on the 8 5/8 casing.



### **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

