

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-1-78

API #30-005-62594

NO. OF COPIES RELIEVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 5233	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
P&A	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Sunny Side State Unit
8. Farm or Lease Name
Sunny Side State Unit

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat
Wildcat San Andres

4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>10S</u> RGE. <u>26E</u> NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-31-88	4-19-88	Dry	3837.7' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6500'	-			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL/LDT; DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		38'	26"	Redi-Mix	
8-5/8"	24#	1130'	12-1/4"	600 sx	
5-1/2"	15.5#	2000'	7-7/8"	225 sx	430'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>5-19-88</u>
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 20 through 24 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
U. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Maecos	T. McCracken
T. San Andres 1130	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2250	T. McKee	Base Greenhorn	T. Granite
T. 平流层 YESO 2322	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. To-filto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4520	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5204	T. Ordovician - 6054	T. Chinle	T.
T. Penn. Clastic 5912	T. PreCambrian - 6284	T. Permian	T.
T. Cisco (Dough C) 5780	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

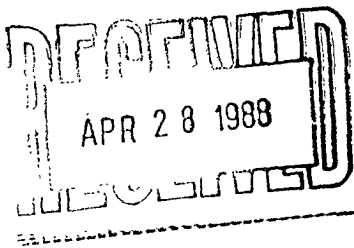
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Surface, Rock, Redbeds				
80	700	620	Redbeds, Anhy				
700	1130	430	Anhy, Dolo				
1130	1745	615	Sh, Dolo				
1745	2650	905	Sd, Salt				
2650	3606	956	Sand				
3606	4160	554	Sd, Salt				
4160	5047	887	Shale				
5047	5207	160	Lm				
5207	6500	1293	Granite				



Walters

DRILLING INC.

P. O. BOX 717

FARMINGTON, NEW MEXICO 87499

(505) 327-5218

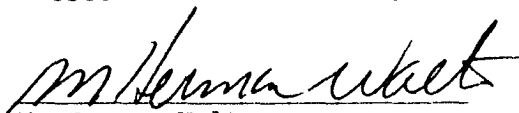
April 26, 1988

Yates Petroleum Company
105 S. 4th Street
Artesia, New Mexico 88210

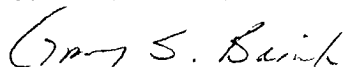
Re: Sunny Side State Unit #1

Deviation Survey

<u>Depth</u>	<u>Degrees</u>
517'	$\frac{1}{4}^{\circ}$
1130'	$3\frac{3}{4}^{\circ}$
1640'	$1\frac{1}{4}^{\circ}$
2170'	$3\frac{3}{4}^{\circ}$
2285'	$3\frac{3}{4}^{\circ}$
2887'	$3\frac{3}{4}^{\circ}$
3386'	$3\frac{3}{4}^{\circ}$
3886'	2°
4075'	2°
4697'	2°
4884'	$2\ 3\frac{3}{4}^{\circ}$
4977'	$2\frac{1}{2}^{\circ}$
5072'	4°
5080'	4°
5103'	4°
5134'	$3\frac{1}{2}^{\circ}$
5195'	$3\frac{1}{2}^{\circ}$
5255'	$3\frac{1}{4}^{\circ}$
5350'	$3\frac{1}{4}^{\circ}$
5502'	3°
5584'	3°
5752'	$3\ 1\frac{1}{8}^{\circ}$
5969'	$2\frac{1}{2}^{\circ}$
6281'	3°
6500'	3°


M. Herman Walters
President

Subscribed and sworn before me on this 26th day of April, 1988.


Gary S. Brink
San Juan County, New Mexico
My Commission Expires August 15, 1989.