Form 3160-5 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR

MAY 18 ZOO	S	FORM APPROVED OM B No 1004-0137 Expires Maich 31, 2007				
	5	Lease Senal No				
LLS	LC068677					
_	6	If Indian Allottee or Tribe Name				

SUNDRY Do not use th abandoned wo	5 Lease Senal No LC068677 6 If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE- Other ins	structions on rever	se side.	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well	8 Well Name and No.			
2 Name of Operator COG Operat	ing			Davis Federal #3 9 API Well No
3a Address 550 W. Texas Ste. 1300 Midlan	3b Phone No (include 432-686-3021	area code)	30-015-0272/6 7 10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec. 660' FNL & 660' FWL, Section	•	ין	,	High Lonesome Queen 11 County or Parish, State Eddy, New Mexico
12 CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen ☐ Fracture Treat ☐ New Construction ✓ Plug and Abandon ☐ Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	Well Integrity Other bandon
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ed Operation (clearly state all pe ectionally or recomplete horizon he work will be performed or pr volved operations If the operational Abandonment Notices shall	ertinent details, including estitatily, give subsurface location ovide the Bond No on file won results in a multiple comp	mated starting date of a ns and measured and tr vith BLM/BIA Requil eletion or recompletion	any proposed work and approximate duration thereof use vertical depths of all pertinent markers and zones red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has

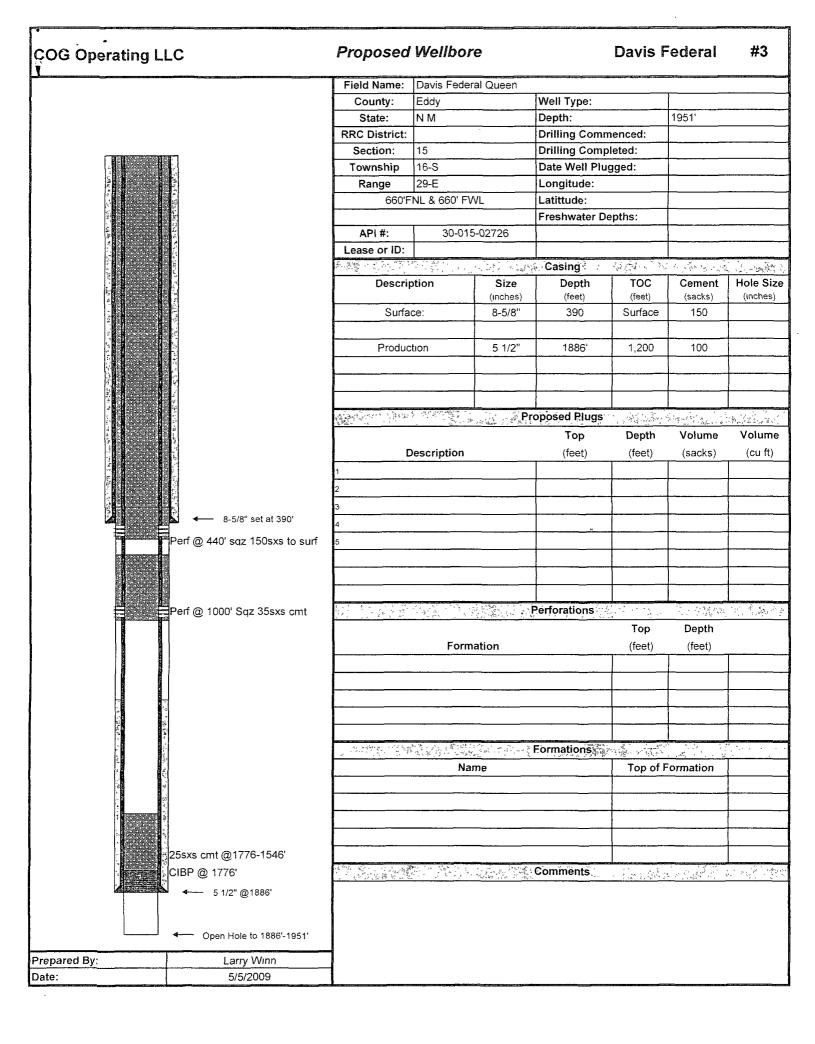
Set 5 1/2"CIBP @ 1786' Spot 25sxs cmt @ 1786'-1546'

Perf @ 1000' squeeze 35sxs WOC tag
Perf @ 440' squeeze 150sxs cnt to surface in low of 5'/2" csq.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

8/8/1/5
X

Larry Winn	Title Area Manager, P&A Basic Energy Services 432.687.1994					
Signature AU	Date		05/06/2009	ADDDOVED		
THIS SPACE FOR FEDER	RAL OR	STATE OFFICE	EUSE	ALL KOVED		
Approved by		Title		DateMAY 1.5 2009		
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subjective would entitle the applicant to conduct operations thereon.		Office		JAMES A AMOS		



COG Operating LI	LC	Current W	/ellbore			Davis	Federal	#3
		Field Name:	Davis Federa	al Queen			de-	
		County:	Eddy		Well Type:			
		State:	NM		Depth:		1951'	
		RRC District:			Drilling Com	nenced:		
	F-3	Section:	15		Drilling Comp	oleted:		
		Township	16-S		Date Well Plu	gged:		
23 . 1		Range	29-E	•	Longitude:			
ATTENDED	는 변경 (10 kg)	660'F	NL & 660' FW	VL	Latittude:			
DESCRIPTION OF THE PROPERTY OF	₹				Freshwater D	epths:		
	8.5°	API#:	30-015	-02726				
200		Lease or ID:						
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		Descri	otion	Size	Depth	TOC	Cement	Hole Size
S for a	7			(inches)	(feet)	(feet)	(sacks)	(inches)
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in the second				5 1/2"	1886'	1,200	100	7 7/8"
Section 2						ļ		
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ANTAGENETICS ANTAG					John Granding La			
	<u>2</u>		Description		Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
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	Open Hole 1886-1951"							
Prepared By:	Larry Winn							
Date:	5/5/2009							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.