Form 3160-5 (April2004)

Type of Well Oil Well

2 Name of Operator

BOPCO, L.P.

3a. Address

UNITEDSTATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND, MANAGEMENT

OCD-ARTESIA

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

7 If Unit or CA/Agreement, Name and/or No.

18 20	MAY	NT	MANAGEME	LAND	BUREAU OF	ł
- 20	WELLS	ON	REPORTS	ΔND	NOTICES	HNDRY

5. Lease Serial No. NMLC067144

8 Well Name and No BIG EDDY #66

9. API Well No.

30-015-22682

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Other

X Gas Well

6. If Indian, Allottee or Tribe Name

P.O. Box 2/60 Midland TX 79/02 (432)683-22/7				Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c, T, R., M, or Survey Desc	ription)	INI	DIAN FLATS (ATOKA)
UL K, SEC 25, T21S, T28E, 1980' FSL, 2130' FWL				County or Parish, State DY 1
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPEOF ACTION			
X Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	Production (Start/Res Reclamation Recomplete Temporarily Abandon Water Disposal	Well Integrity X Other Extend P & A

3b Phone No. (include area code)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests the extension of the approved P & A procedure, for the subject wellbore, that was granted on February 21, 2009. BOPCO, L.P. would like the additional time to re-evaluate the potential of the wellbore before abandonment. The current P & A procedure expires on May 21, 2009. BOPCO, L.P. will have the wellbore returned to usefulness or P & A'd within 90 days if an extension is granted. Please find the attached approved P & A procedure.

+600d TILL 8/21/09

APPROVED

MAY 16 2009

JAMES A. AMOS SUPERVISOR-EPS

		l	OUT ETATION ET O
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Valerie Truax	Title	Regulatory Admin	Assistant
Signature Mileur Turay	Date	05/07/2009	
THIS SPACE FOR FEDERAL	LOR	STATE OFFICE US	E
Approved by		Title	Date
Conditions of approval, if any, are attached Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	4 lana .	Office	`
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	any persor	n knowingly and willfully to m	nake to any department or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR

	11			
OPERATOR	FORMAPPROVED OM B No. 1004-0137 Express: March 31, 2007			
- 44	5. Lease Serial No.			
ELLS	NMLC067144			
e-enter_an proposals.	6 If Indian, Allottee or Tribe Name			
erse side.	7 If Unit or CA/Agreement, Name and/or No.			
	8. Well Name and No.			
	BIG EDDY #66			
	9 API Well No.			
lude area code)	30-015-22682			
2277	10. Field and Pool, or Exploratory Area INDIAN FLATS (ATOKA)			
	11 County or Parish, State			
	EDDY NM			
URE OF NOTICE, R	EPORT, OR OTHER DATA			
YPEOF ACTION				
Production (State Production Production Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other			
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	vellbore as follows: ND WH & NU 3,000 psi manual BOP			
ılate w/ 9 5 ppg mı	id and pull the ECEIVED			
FEB 2 5 2009				
le plugs	BOPCO WTD PRODUCTION			
of Salt	71/4/01/14/15			
	CONDITIONS OF APPROVAL			
	SEE ATTACHED FOR			
	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>			

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Sérial No.
			NMLC067144
	nis form for proposals to drill or ell. Use Form 3160-3 (APD) for s	6 If Indian, Allottee or Tribe Name	
	IPLICATE - Other instructions of	7 If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	X Gas Well Other	8. Well Name and No.	
2 Name of Operator BOPCO, L.P.			BIG EDDY #66 9 API Well No.
3a Address	3b PhoneN	lo (include area code)	30-015-22682
P.O. Box 2760 Midland TX 79702 (432)683-2277 4 L'ocation of Well (Footage, Sec , T , R., M , or Survey Description) UL K, SEC 25, T21S, T28E, 1980' FSL, 2130' FWL			10. Field and Pool, or Exploratory Area INDIAN FLATS (ATOKA)
			11 County or Parish, State EDDY NM
12 CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPEOF ACTION	
Notice of Intent Subsequent Report	Acidize Deepen Alter Casing Fracture T Casing Repair New Con: Change Plans Y Plug and A	struction Recomplete	Well Integrity Other
Final Abandonment Notice	Convert to Injection Plug Back		
 MIRU pulling unit and for 2-3/8" tubing. Test 2-3/8" x 5-1/12" 	ly requests permission to plug and	op steel pit for plugging.	. ND WH & NU 3,000 psi manual BOP
(4. Spot 75 SX Class H 1	10880' - 11100' TAG.		FEB 2 5 2009
5. RU Wireline and free 6. Spot 75 SX Class H 9 7. Spot 65 SX Class C 6 8 Spot 75 SX Class C 2 9 Spot 60 SX Class C 2 10. Spot 105 SX Class C 11. Spot 40 SX Class C 12 Set P&A marker and 13 Use steel tank and h	C 250' - 525' TAG 0' - 100'. I remediate location	om +/- 11000'. hole plugs se of Salf	SEE ATTACHED FOR SEE ATTACHED FOR SEE ATTACHED FOR SET 12.
14 I hereby certify that the fore			
Name <i>(Printed/Typed)</i> Valerie Truax		Title Regulatory Adm	nin Assistant
	Trial	Date 02/11/2009	
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE APPROVED
	attached. Approval of this notice does not warr	Title	Date FES 2.1 MM
which would entitle the applicant		Office	JAMES A AMOS
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a crime for aidulent statements or representations as to any	ny person knowingly and willfully matter within its jurisdiction	to make to any department of agency of the Insted

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

illure to comply with the following Conditions of Approval may result in a Notice of Incidents of ioncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

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